| - | | | | |
|--|--|--|--|--|
| STATE OF NEW MEXICO | ~ | | Form C-104 | |
| GGY MO MINERALS DEPARTMENT | | TION DIVISION | Revised 10-1-78 | |
| | P. O. BO | | PFCEWED | |
| TANTA FE | | V MEXICO 87501 | | |
| FILE 1/ | | | SEP 17 1981 | |
| LAND OFFICE | DECHEST FO | R ALLOWABLE | | |
| TRANSPORTER OIL / | | ND | | |
| OPENATION / | AUTHORIZATION TO TRANS | PORT OIL AND NATURAL GAS | ARTELA CORT | |
| PADRATION DPPICE | | | · | |
| MESA PETROLEUM CO | | | | |
| Address | • | | | |
| 1000 VAUGHN BLDG. | / MIDLAND, TEXAS 79701-4 | 493 | | |
| Reoson(s) for filing (Check proper bo | •) | Other (Please explain) | ······································ | |
| New Well | Change in Transporter of: | | | |
| Recompletion | | | • | |
| Change in Ownership | Casinghead Gas Conder | hade | | |
| If change of ownership give name | | | | |
| and address of previous owner | | ┍═ [┿] ┲╸ <mark>╧╶╶┶┶</mark> ╪┝┍╶╾┿╪┶╾═╁╴╴╴┍╼╺┿╨╺╩┶┍╴╪╼╼╾╶╷╤ _┱ ┥ | | |
| . DESCRIPTION OF WELL AND | LEASE. | | | |
| Lease Name | Well No. Pool Name, Including F | | $\mathbf{\wedge}$ | |
| COMER | 3 UNDESIGNATED | ABO State, Foder | | |
| | o NODTU | 660) | 5467 | |
| Unit Letter A : 66 | 0 Feet From The NORTH Lin | e and <u>660</u> Feet From | TheEAST | |
| Line of Section 17 T. | winship 5 SOUTH Range 25 | EAST , NMPM, CH | AVES County | |
| | | | | |
| DESIGNATION OF TRANSPOR | TER OF OIL AND NATURAL GA | S | | |
| Name of Authorized Transporter of Ci | i 🔄 cr Condensate 🕅 | Address (Give address to which appro | oved copy of this form is to be sent) | |
| KOCH OIL COMPANY | istrighead Gas or Dry Gas X | Box 1558, Breckenridge Address (Give address to which appro | | |
| Name of Authorized Transporter of Co | | | | |
| TRANSWESTERN PIPE | LINE CO. / ATTEN: MR. AICK | I EN P.O. BOX 2018, RO | SWELL, NM 88201 | |
| If well produces of or liquids, give location of tanks. | A 17 5 25 | NA 1/2-5 | 10-15-81 | |
| If this reduction is commingled w | ith that from any other lease or pool, | give commingling order number: | | |
| . COMPLETION DATA | | | | |
| Designate Type of Completi | On = (X) Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Resty, Diff. Resty. | |
| | | Total Depth | P.B.T.D. | |
| Date Spudded 7-25-81 | Date Compl. Ready to Prod. 8-28-81 | 4350' | 4281' | |
| Lievations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Tcp Oll/Gas Pay | Tubing Depth | |
| 3842.7' GR | ABO | 3668' | 3550' | |
| Perforations | | | Depth Casing Shee | |
| 3668'3870' | | | 4350' | |
| | | CEMENTING RECORD | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| 17 1/2" | 13 3/8 | 860' | 750/200/200/400 | |
| 11" | <u>8 5/8</u> 4 1/2 | <u>1790'</u> 4350' | 650/450 | |
| 1 1/8 | 2 3/8 | 3550' | 0507450 | |
| TEST DATA AND REQUEST F | | fer recovery of total volume of load oil | and must be equal to or exceed top allou | |
| OIL WELL | able for this de | pth or be for full 24 hours) | | |
| Date First New Dil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas 1 | iji, elc.j | |
| | Tubing Pressure | Casing Pressure | Choke Size | |
| Length of Test | · "Patra L'ADROMA | | | |
| Actual Prod. During Test | Cli-Bols. | Water-Bbls. | Gas - MCF | |
| | | | | |
| L | | | · · · · | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bble. Condensate/AMCF | Gravity of Condensate | |
| 154] Teeting Method (pitot, back pr.) | 3.5 hours Tubing Press we (shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| BACK PRESSURE | 965 | 902 | - | |
| CERTIFICATE OF COMPLIAN | | DIL CONSERVA | TION DIVISION | |
| CERTIFICATE OF COMPERAT | | OCT 2 2 | 1001 | |
| I hereby certify that the rules and | regulations of the Oll Conservation | APPROVED | | |
| trivition have been complied with | and that the information given | BY | presser | |
| Sove is true and complete to the best of my knowledge and bellef. | | SUPERVISOR, DISTRICT II | | |
| xc: NMOCD-A(6), TLS, CEN RCDS, ACCTG, ROSWELL, FILE, MEC, LAND, PARTNERS, REM, κ , $T\omega$, D&M | | TITLE | | |
| $\begin{array}{cccc} & & & & \\ & & & & \\ & & & & \\ & & & & $ | Te (3) FER IMC CTV | This form is to be filed in compliance with DULE 1104. | | |
| R. F. Marth MTS (3), EEB, LMC, CTY | | If this is a request for allowable for a newly drilled or deepene! well, this form must be accompanied by a tabulation of the deviation | | |
| | ature) | topis taken on the well in accordance with RULE III. | | |
| REGULATORY COORDINATOR | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. | | |
| a no on the Contract M for chapter | | | a tit and MI for chances of owned | |
| discal well name or number, or transporter, or other such thange of cond | | | ter, or other such change of condition. | |
| • | 1 | ~ * ^ * | a second to such part in multiply | |

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

| RECEIVED | |
|-----------------------------|--|
| OCT 21 1981 | |
| O. C. D. ARTESIA, OFFICE | |

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NOTICE OF GAS CONNECTION

DATE _____October 19, 1981

This is to notify the Oil Conservation Division that connection for the

| purchase of gas from the | Mesa Petroleum Company 🖌 | | |
|--|--|---|--|
| | Operator | | |
| Comer Lease | Well #3 - Unit Lette Well Unit | er Unknown | |
| 25 17-55-26E, Chaves County S.T.R. | | and the second secon | |
| | | | |
| Transwestern | was made on October 15, 19 | 081 | |
| Name of purchaser . | | | |
| | | | |
| | Transwestern Pipeline Company Company | | |
| | | | |
| | | | |
| | | H. N, Aicklen | |
| | Representative | | |
| | | | |
| | Supervisor Gas Purchase Contract Ac Title | Iministration_ | |

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• .

cc: Operator Oil Conservation Division - Santa Fe