STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT DISTRIBUTION

OIL CONSERVATION DIVISION P. O. BOX 2088

	IAMIA/E	SANTA FE, NEW		
	O. C. D. ARTESIA, OFFICE			
	REQUEST FOR ALLOWABLE			
	AND ANTHORIZATION TO TRANSPORT OF AND MATURAL CAS-			
1.	CACRATION OFFICE	AUTHORIZATION TO TRANSF	-UKT UIL AND NATURAL GAS	
	Mesa Petroleum Co.			
	P.O. Box 2009 / Amarillo, Texas 79189			
	Keason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:	_	
	Recompletion	CII Dry Ca		
	Change in Ownership	Casinghead Gas Conden	sate X	
	If change of ownership give name and address of previous owner			·
н.	DESCRIPTION OF WELL AND LEASE. Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.			
	COMER	3 Pecos Slope Al	4	damatical Foo
	Location			
	Unit Letter A ; 660	Feet From The North Lin	• and 660 Feet Fr	om The East
	Line of Section 17 T.	Range	25E , nmpm,	Chaves Caunty
			_	
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
	Permian Corporation		P.O. Box 1183 / Hous	
	Name of Authorized Transporter of Car			pproved copy of this form is to be sent)
	Transwestern Pipeline	Co. Attn: Aicklen	P.O. Box 2521/Houston	t, Texas //001
	If well produces oil or liquids, give location of tanks.	A 17 5 25	yes 10-15-81	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
٧.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res
	Designate Type of Completion	on = (X)		
	Date Spydded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Zievations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			1	i
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL OIL WELL			
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
			Casing Pressure	Choze Size
	Length of Test	Tubing Pressure		
	Actual Pred. During Test	CII-Bhis.	Water - Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Teel-MCF/D	Length of Test	Bbis. Condenscte/AMCF	Gravity of Condensate
	Testing Method (pital, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shat-in)	Choke Sixe
		``		
i.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		APPROVED JAN 2 6 1983	
			Constitution by	
	above is true and complete to the best of my knowledge and belief.		Supervisor uterdur d	
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,		TITLE	
	REM (FILE)		This form is to be filed	in compliance with RULE 1194,
	λ . 7. // μ		If this is a request for allowable for a newly drilled or despen	

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a isbulation of the deviations taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipennoleted wells.

(Signature)
REGULATORY COORDINATOR

(Tille)

1-11-83

(Date)