

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87401

Form O-183
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG A WELL. USE SEPARATE PERMIT AND PROPOSAL FORMS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SEP 8 1981

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 26 TOWNSHIP 5S RANGE 24E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)
3943' GR

5. Indicate type of Lease
State ☐ Fee ☒

6. Lease or Well No.
1

7. Unit Agreement Name

8. Form or Lease Name
Curtis QR Com

9. Well No.
1

10. Kind of Pool, or Wildcat
Wildcat Abo

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
TO OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, perforate, treat</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300' Ran 102 joints of 4-1/2" 9.5# ST&C casing set at 4210'. Auto fill shoe set at 4210'. Cemented w/390 sacks 50/50 Poz, .6% CFL, .3" TF-4 and 3#/sack KCL. PD 1:00 PM 8-29-81. Bumped plug to 1250 psi, released pressure and float held okay. WIH w/Select fire gun on wireline and perforated 3674-3946' w/21 .40" holes as follows: 3674, 76, 78, 80, 83, 3761, 72, 74, 76, 78, 92, 3849, 49, 3881, 85, 3929, 33, 36, 40, 44 and 46'. Ran packer and RBP on tubing. Spotted 1000 gallons 7-1/2% Spearhead acid. Broke perforations w/packer & bridge plug. TOOH w/packer & bridge plug. Sand frac above perforations (via tubing & casing) w/160000# (10000# 100-mesh & 150000# 20/40 sand) sand, 80000 gallons gelled KCL water, 85 tons CO₂. Recovered load. Well cleaned up and stabilized at 225 psi on 3/4" choke = 3448 mcfgpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CO W. A. Gussett TITLE Engineering Secretary DATE 9-8-81

APPROVED BY W. A. Gussett TITLE SUPERVISOR, OPERATIONS DATE SEP 21 1981

CONDITIONS OF APPROVAL, IF ANY: