

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 JUN 25 1981

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LAND OFFICE	
OPERATOR	1

O. C. E.
ARTESIA OFFICE

27. Indicate type of Lease
STATE ☐ REC ☒
28. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of work
Type of well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
Oil ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator
Yates Petroleum Corporation
Address of Operator
207 S. 4th St. Artesia, NM

Location of well
UNIT LETTER 0 LOCATED 600 FEET FROM THE South LINE
1980 FEET FROM THE East LINE OF SEC. 1 T. 24 N. R. 24 E.

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29. Well Agreement No.

30. Name of Lease Name

31. Claims "ON" COM

32. Well No.

33. Field and Feet, or Wildcat

34. Abo

35. County

36. Chaves

37. Rotary or C.T.

38. Approx. Date Work will start

39. ASAP

40. Blanket

41. LA RUE Drilling Co.

42. APPROVAL VALID FOR 180 DAYS

43. PERMIT EXPIRES 12-26-81

44. UNLESS DRILLING UNDERWAY

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	PACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48# J-55	Approx. 100'	800 #x	Circulate
14"	8 5/8"	21# J-55	Approx. 150'	350 #x	Circulate
8 3/4 or 7 1/2"	4 1/2"	15.5 or 10.5	TD	250 #x	Circulate

We propose to drill and test the Abo and intermediate formations. Approximately 300' of surface casing will be set and cement circulated to shut off gravel, and caving. Casing will be set 100' below the water zone. If commercial will run production casing and cement will adequately cover, perforate, and stimulate as needed for production. 8 5/8" casing will be run only if hole conditions require it.

MUD PROGRAM: FW gel and LCM to 1500'-B-ine KCL to 1300'-KCL drilpack and starch to 4250'
MW 10-10.2, Vls 34-39, WL 14-7

BOP PROGRAM: BOP's will be installed in 8 5/8" casing and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-26-81
UNLESS DRILLING UNDERWAY

5. SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCE. GIVE BLENDING PREVENTER PROGRAM, IF ANY.

6. I certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] Title Geographer Date 6-22-81
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUN 26 1981
7. SIGNATURES OF APPROVAL, IF ANY:

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator Yates Petroleum Corporation			Letter 1		Well No. 1
Lot Letter 1	Section 1	Township 5	Range 1	County Tarrant	
Actual Footage Location of Well: 660' feet from the South line and 100' feet from the West line					
Ground Level Elev. 3853.1	Producing Formation ABC	Pool UNITED ABC	Dedicated Acreage: 1.60 Acres		

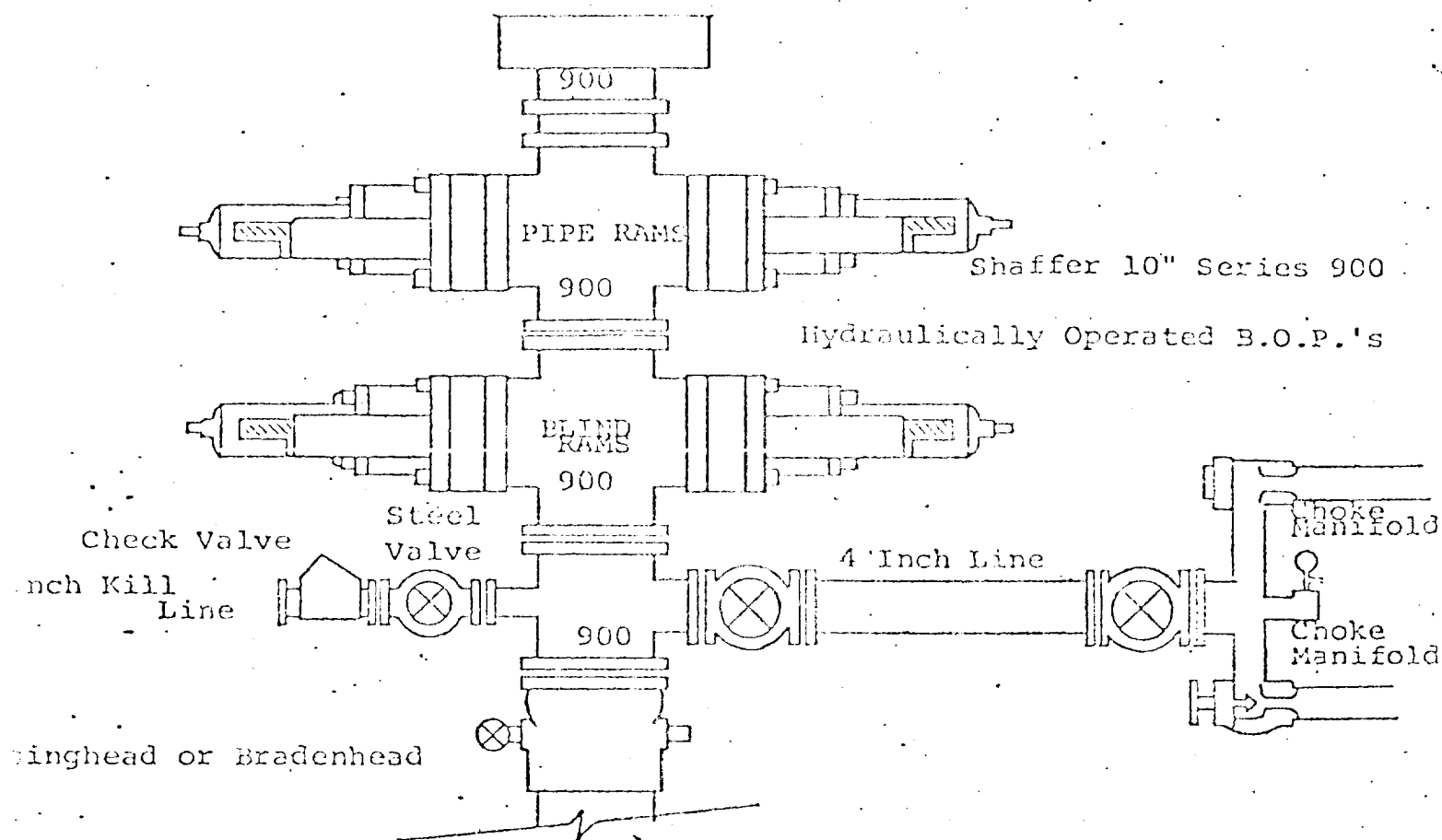
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
	Name [Signature]	
	Position [Signature]	
	Corporation	
	Company Yates Petroleum Corporation	
	Date (6-24-65)	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
	Date Surveyed [Signature]	
	Registered Professional Engineer and/or Land Surveyor [Signature] Certificate No. 3640	



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel, hole or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- D. P. float must be installed and used below zone of first gas intrusion.