

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

OCT 19 1981

C. C. C.
ARTESIA, CHAVEZ

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK TO A DEEPER RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REFINISH OR PLUG BACK TO A DEEPER RESERVOIR.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation /

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 1 TOWNSHIP 5S RANGE 24E

15. Elevation (Surface Marker DE, RT, CR, etc.)
3853' GR

7. Well Agreement Name

8. Field or Lease Name

Plains QN Com

9. Well No.

10. Field and Pool, or Without
Und. Abo

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER Production Csg., Perforate & Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 105 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4298'. Auto-fill shoe at 4298'. Cemented w/350 sacks 50/50 Poz Class C, .6% GF-9, .3% TF-4 & 3#/sack KCL. PD 11:30 PM 9-28-81. Bumped plug to 1500 psi, released pressure & float held okay. WOC. WIH w/casing guns on wireline & perforated 3710-3743' w/12 .50" holes as follows: 3710-3717' (8 holes) & 3740-3743' (4 holes). Acidized perforations w/1000 gallons 7-1/2% Spearhead acid & 20 ball sealers. Frac'd perforations w/1000 gallons 7-1/2% Spearhead acid, 40000 gallons gelled KCL water, 2 leads CO2, 90000# sand (10000# 100 mesh & 80000# 20/40 sand).

Well stabilized at 90 psi on 3/4" choke = 1492 mcf/d.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____

TITLE Engineering Secretary

DATE 10-19-81

APPROVED BY W. A. Gressitt

TITLE SUPERVISOR, DIVISION VI

DATE OCT 28 1981

CONDITIONS OF APPROVAL, IF ANY: