SUBMIT IN DUPLICATE. UP"TED STATES

Form a	pproved	ì.	
Budget	Bureau	No.	42-R355.5

	Budget	Bureau	No.	42-R3	55.
~~	DD01/11/11				

GEOLOGICAL SURVEY N.M.	0.£.D. CUI	NM 98		
WELL COMPLETION OR RECOMPLETION REPOR	T AND LO	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WELL: OIL GAS X DRY Other		7. UNIT AGREE	MENT NAME	
b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. OVER EN DACK RESVR. Other	1 9 1961	S FARM OR I	FASE NAME	
WELL A OVER EN DACK RESVR. Other	-1 1 1 201 - 2		8. FARM OR LEASE NAME South Alkali LK Federal	
Yates Petroleum Corporation	4 3 5.23	9. WELL NO.	Rail LR reueral	
3. ADDRESS OF OPERATOR			2	
207 South 4th St., Artesia, NM 88210	RECEIV	ED 10. FIELD AND	POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State re	quirements)*	Und. A		
At surface 660' FXL & 660' FEL, Sec. 1-6S-25E At top prod. interval reported below	AUG 181	981 11. SEC., T., R. OR AREA	, M., OR BLOCK AND SURVEY	
At total depth	O. C. D	Unit P,	Sec. 1-6S-25E	
14. PERMIT NO.	ARTENA POFI		13. STATE	
		PARISH Chaves	NM	
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)		F, REB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
7-17-81 7-27-81 8-7-81	3799.5			
20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COM HOW MANY*		LLED BY	CABLE TOOLS	
4195 4200 4195 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TY	(D) •	→ 0-4200 '	25. WAS DIRECTIONAL	
3732-3898' Abo	2,		SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		1 2	NO	
CNL/FDC; DLL			No	
28. CASING RECORD (Report all str	ings set in well)	!		
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE	CEY	IENTING RECORD	AMOUNT PULLED ,	
10-3/4" 40.5# 840' 15"				
4-1/2" 9.5# 4200' 7-7/8'	·	350	_ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
			- XX	
9. LINER RECORD	30.	TUBING RECOR	<u> </u>	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN	——————————————————————————————————————	DEPTH SET (MD)		
	2-3/	'8'' 3850'		
1. PERFORATION RECORD (Interval, size and number) 82.		FRACTURE, CEMENT		
	INTERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED	
3732-3898 w/18 .40" holes3732			d 6 bbls acid across per	
	SF w/40000 g. gel KCL wtr, 1000 g. CO2, 90000# sd.			
		AVVV B. CVZ. 9	UVVUII SU	
3.• PRODUCTION				
8-7-81 PRODUCTION METHOD (Flowing, gas lift, pumping—s	ize and type of pun	(p) WELL ST	ratus (Producing or SIWOPLC	
1200	I 648 M			
8-7-81 2 1/2" TEST PERIOD -	OIL-BBL. GAS-MCF. WATER—BBL. GAS-OIL F			
460# CASING PRESSURE CALCULATED OIL—BBL. GA	GAS—MCF. WATER—BBL. OIL GRAVITY-API (LL GRAVITY-API (CORR.)	
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - will be sold;	DA DECORD	TEST WITNESSI		
5. LIST OF ATTACHMENTS ROCER A.	CHAPMAN	1 2227 1101		
Deviation Survey				
	priect 1981 termine	d from all available rec	ords	
6. I hereby certify that the foregoing and attached information is complete and	[1301	1		

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formational directions are reported to the summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formational directions are reported to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertunent to such interval to such interval the location of the cementing tool.

Hem 29: "Sacks Connect": Attached supplemental this form for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

OF POROUS ZONES:

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES FORMATION 101 BOTTOM DESCRIPTION, CONTENTS, TESTS, INCLUDING <u>အ</u> Fullerton Glorieta San Andres ZAME GEOLOGIC MARKERS MEAS, DEITH 1636 3044 3684 Tor TRUE VERT, DESTRI



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

July 31, 1981

AUG 1 3 1981

Yates Petroleum Corporation 207 South Fourth Artesia, New Mexico 88210

O. C. C ARTESIA, OHI (

Re: South Alkali "LK" Federal #2

660' FSL, 660' FEL,

Section 1, T-6-S, R-25-E, Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Depth	Deviation
624 '	1/4 0
1124 '	1/4 0
1653'	1/4 0
2364 '	1/4 0
2810'	1/2 0
3303	1/2 0
42001	3/4 0
4200	J/4

Very truly yours,

B. N. Muncy, Jr.

Secretary

STATE OF NEW MEXICO

COUNTY OF EDDY

Q ŏ

The foregoing was acknowledged before me this 31st. day of July, 1981.

OFFICIAL SEAL

Signature: 2008Y

MOTARY PUBLIC - NEW MEXICO HERALD BOND FILED WITH SECRETARY OF STA

ty Commission Expires Det 15 1904