BTATE OF NEW MEXICO	P. O. BO	АЗТОН DIVISION DX 2088 V мехісо 87501	Form C-104 Revised 10-1-78 RECEIVED
11 E 7 Z		AUG 1 2 1981	
ANSPORTER DIL /	REQUEST FO A AUTHORIZATION TO TRANS	O. C. D.	
Deralot			COTESIA, OLFICE
Yates Petrole	eum Corporation 🦯		
207 South 4th	St., Artesia, NM 88210		
Coson(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)	
A completion	Oil Dry G: Casinghead Gas Conder		
change of ownership give name			
address of previous owner	Prop P Class	2 Mb. C.c.	
SCRIPTION OF WELL AND Gate Nome South Alkali LK Feder	well No. Pool Name, Including F		NM-9813 Louise No clor Fee Federal
- scation	5	and (() Fast From	The East
Unit Letter P :			
Line of Section 1 T	mship 6S Range	25Е , ммрм, С	Chaves County
SIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	As Address (Give address to which appr	oved copy of this form is to be sent)
Navajo Crude Oil Purc	chasing Co.	Box 159, Artesia, NM 88 Address (Give address to which appro	210
Transwestern Pipeline		P.O. Box 2521, Houston,	
well produces oil or liquids,	Unit Sec. Twp. Rege. P 1 6s 25e		10-19-81
the production is commingled w	ith that from any other lease or pool,		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Completi		X	P.B.T.D.
7-17-81	Date Compl. Ready to Prod. 8-7-81	Total Dopth 42001	4195'
votions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3799.5' GR	Аво	3732'	3850 Depth Casing Shoe
	3732-3898'	D CEMENTING RECORD	4200'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	840'	815
7-7/8"	4-1/2"	4200'	350
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top all
15. WELL to First New Oil Run To Tanks	Date of Test	Froaucing Method (Flow, pump, gas)	ift, etc.)
ngth of Test	Tubing Presaure	Cosing Pressure	Choke Size No
Test	Oll-Bble.	Water-Bbls.	Gas-MCF
tiual Prod. During Test			
Tual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
247	2 hrs	Casing Pressue (Shat-in)	Choke Size
Back Pressure	Tubing Pressure (Shut-in) 460#	-	1/2"
RTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
screby certify that the rules and	screby certify that the rules and regulations of the Oil Conservation		<u>/</u>
vision have been complied with and that the information given vision have been complied with and that the information given use is true and complete to the best of my knowledge and belief.		BYNU,X	Fresset
		TITLE SUPERVISOL	B. Aller Al
		This form is to be filed in	compliance with MULE 1104.
st i a	nature)	Il is it is a super the accord	wable for a newly drilled or deepen enied by a tabulation of the deviati
· -	ng Secretary	All sections of this form m	ust be filled out completely for allo
(1	itle)	able on new and recompleted w	11 TH and VI for changes of own
<u>8-10-8</u>	ate)	wall name or number, or transpo	rtor, or other such change of condition
		Separate borms C-104 mu	at he filed for each pool in multip

RECEIVED

OCT 2 6 1981

O. C. D.

ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE October 22, 1981

Well #2 - Unit Letter "P"

Hildeat (Abo)

Well Unit

Pool

This is to notify the Oil Conservation Division that connection for the

purchase	of	gas	from	the	Yates Petroleum Corporation /
4		0			Operator

South Alkali "LK" Federal Lease

1-6S-25E, Chaves County S.T.R.

Transwestern was made on October 19, 1981 Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration

Title

cc: Operator Oil Conservation Division - Santa Fe