

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ARTESIA District
OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

6/10/81
30-005-25841
Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

JUN 29 1981

API # 30-

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5A. Indicate Type of Lease STATE ☒ FEDERAL ☐
5. State Oil & Gas Lease No. not available
7. Unit Agreement Name -
8. Farm or Lease Name NM 26 State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Ellenburger
12. County Chaves
19. Proposed Depth 5,500'
19A. Formation Ellenburger
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3760' (Unprepared) GL
21A. Kind & Status Plug. Bond blanket
21B. Drilling Contractor Advise Later
22. Approx. Date Work will start Upon approval

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>26</u> TWP. <u>12-S</u> RGE. <u>23-E</u> NMDM
19. Proposed Depth 5,500'
19A. Formation Ellenburger
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3760' (Unprepared) GL
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#, H-40	350' (400sxClassC w/2%CaCl2)		)Circ@Surf
11"	8 5/8"	24#, K-55	1400' (150sxClassH w/20%DD, fol by		)Circ@Surf
		(200 sx Class C w/2% CaCl2)			
7 7/8"	4 1/2"	11.6#, K-55	@TD - (Caliper vol +30%, =lead,)		± 3000'
		(Class H w/20%DD; tail - 50/50 Pozmix)			
		(Class C w/8#salt/sx)			

USE MUD ADDITIVES AS REQUIRED FOR CONTROL

BOP Eqpt.: Series 900, 3000# WP (See Figure 7 schematic attached)

Gas is not dedicated

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-30-81
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date June 26, 1981

(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 30 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8 + 8 5/8 casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 13 3/8 + 8 5/8 casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-101
Supersedes O-100
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessor Phillips Petroleum Co.			Lease N M 26 State		Well No. 1
Section E	Section 26	Township 12 South	Range 23 East	County Chaves	
Acres (or Fractional Part of Acre) of Well 1980 feet from the north line and 660 feet from the west line					
Producing Elev. Elev 3760.0	Producing Formation Ellenburger		Pool Undesignated Ellenburger		Estimated Acreage 320

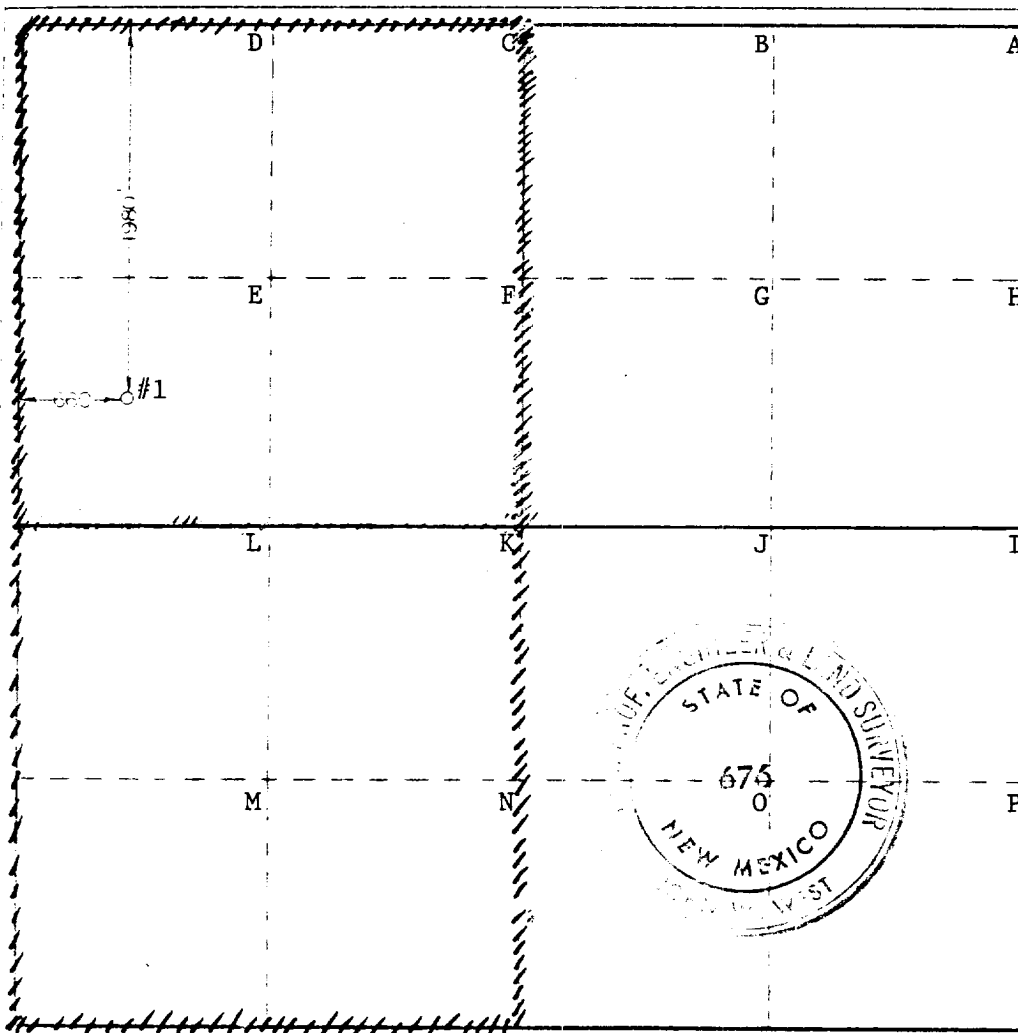
(unprepared)

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation **---**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **---**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

W. J. Mueller

Senior Engineering Specialist

Phillips Petroleum Company

6 / 26 / 81

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

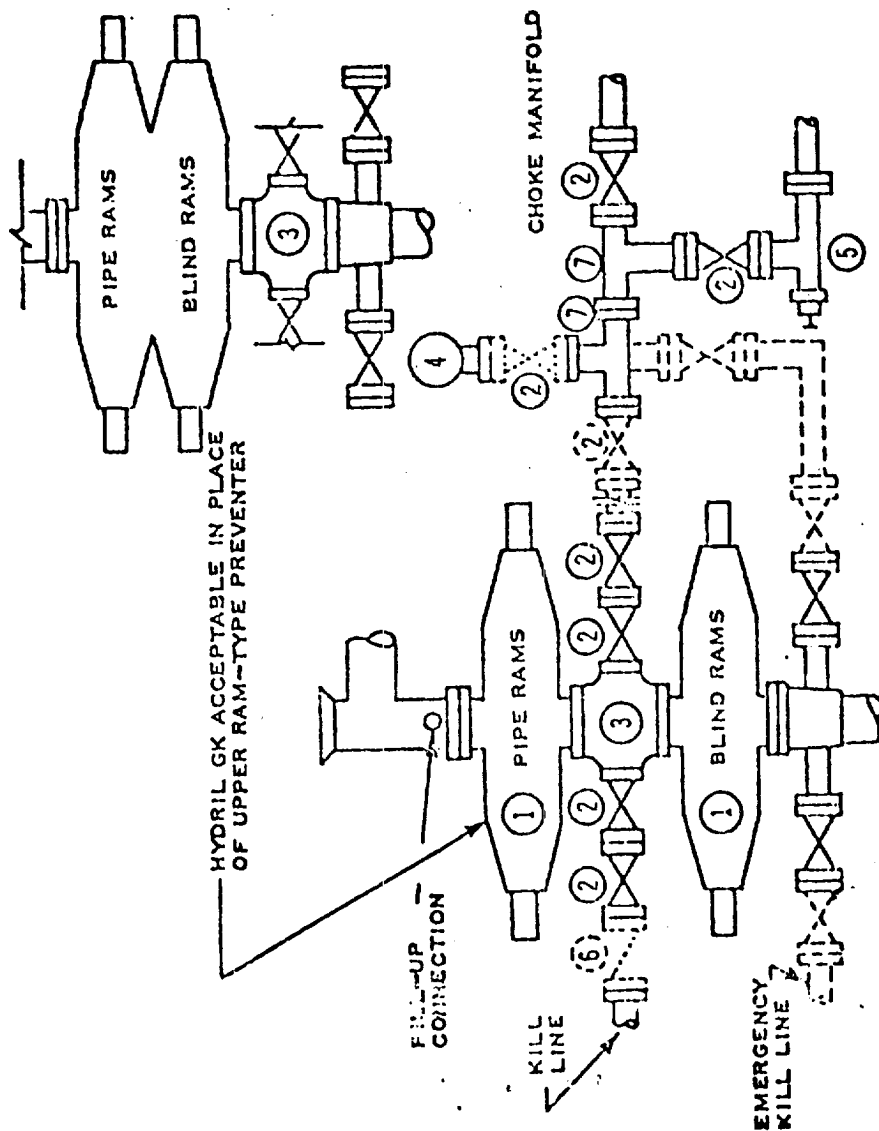
THE SURVEYOR

6-13-81

REGISTERED PROFESSIONAL SURVEYOR
NEW MEXICO

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6863
Ronald J. Edison 3239

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)