

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Phillips Petroleum Co</u>		Lease <u>Nm 26 State</u>		Well # <u>1</u>	
Location of Well	Unit <u>1980 FWL E</u> <u>662 FWL E</u>	Section <u>26</u>	Township <u>12</u>	Range <u>23</u>	County <u>Chaves</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2	13 3/8	48# H-40		362'	400 SX Circ
11"	8 5/8	24# K-55		1400'	350 SX-Circ
7 7/8"	4 1/2	116# K-55		5500	

Casing Data:

Surface joints of 8 5/8 inch 24 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date 7/20/81

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1410' Set 1410' Feet of 8 5/8 Inch 24 # Grade K-55

(New)-used csg. @ 1410' with 150 27cc sacks neat cement around shoe

+ 250 sack thix set additives 27cc

Plug down @ 8:00 (AM) (PM) Date 7/21/81

Cement circulated No No. of Sacks 0

Cemented by Hall Drilling Witnessed by Mike Stullfeld

Temp. Survey ran @ 3:00 (AM) (PM) Date 7/21/81 top cement @ 840'

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: + 100 SX H/L 27cc

lost circ. @ 1022'

centralizers @ 1370' - 1210'

lost ddy break @ 840' - 1368'

1. Ran 1" Tagged to c @ 600'

Pumped 50 SX C 27cc fluid level @ 30' in 1"

2. Ran 1" Tagged to c @ 600'

Pumped 250 SX C 27cc.

Cement circulated to surface.