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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG

API No. 30-005-61014 O. C. D.

SUNDY NOTICES AND REPORTS ON WELLS

ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ALL APPLICATIONS FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
NAME OF OPERATOR Phillips Petroleum Company /		
ADDRESS OF OPERATOR Room 401, 4001 Penbrook, Odessa, TX 79762		
LOCATION OF WELL UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>T-12-S</u> RANGE <u>R-23-E</u> N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-8976
7. Unit Agreement Name ---
8. Farm or Lease Name N.M. 26 State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Abo Sand
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

3761 GR 3774 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-13-81 Warton spud w/17-1/2" hole @ 12:00 A.M. to 367'. Ran 13-3/8", 48# H-40 casing set @367'. Cmt'd w/600 sxs Cl "C", 2% CaCl₂. Circ 30 sxs. WOC +24 hours. Tested to 1000#, OK. Drld ahead w/11" bit.
- 7-21/23-81 Reached casing point @1410'. Ran 8-5/8", 24#, K-55 set @1410'. Cmt'd w/250 sxs Cl "C". Thick set w/2% CaCl, 150 sxs Howco Lite w/2% CaCl, followed by 150 sxs Cl "C" w/2% CaCl₂. TOC @ 850'/PPCo Temp. Surv. Ran 1" pipe down annulus, staged pmpd 300 sxs Cl "C" to bring TOC to surface. NU, BOP defective. Installed new BOP. Cmt under static pressure 48 hrs.
- 7-23-81 Tested BOP & csg w/3000#, OK. Started drlg ahead w/7-7/8" bit.
- 8-6-81 Reached T.D. of 5063'. Ran logs.
- 8-7/9-81 Ran 4-1/2", 11.6#, N-80 casing set @ 5021'. Cmt'd w/150 sxs Cl "H" w/20% Diacel-D, 1/4#/sx Flocele & 3#/sx Gilsonite followed by 450 sxs Cl "C" w/50/50 poz, 8#/sx salt and .3% CF R-4 WOC: 10 hrs. TOC @ 2840'. Released rig; prep to complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 8-11-81

APPROVED BY *[Signature]*

TITLE *[Signature]*

DATE AUG 23 1981

CONDITIONS OF APPROVAL, IF ANY: