Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API #30-005-61014

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG-8976
7. Unit Agreement Name:
8. Farm or Lease Name: N M 26 State
9. Well No.: 1
10. Field and Pool, or Wildcat: Wildcat Granite Undesignated ABO Sand-Gas
12. County: Chaves

1a. TYPE OF WELL: Bo/m 1 — OIL WELL [ ] GAS WELL [ ] DRY [XX] OTHER RECEIVED

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

OCT - 9 1981

O. C. D.
ARTESIA, OFFICE

2. Name of Operator: Phillips Petroleum Company ✓

3. Address of Operator: Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 12-S RGE. 23-E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
7-13-81	8-6-81	P+A 9-26-81	3761GR, 3774 DF	----

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5063	5021	No	→	X	----

24. Producing Interval(s), of this completion — Top, Bottom, Name: Dry Hole

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Schlumberger DLL/RXO-GR-Caliper, C&L-FDC-GR-Caliper, CL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	367'	17-½"	(600 sxs. Clc 2% $CaCl_2$. Cir. 30 sxs)	None
8-5/8"	24#, K-55	1410'	11"	(370sks class"C"w/2% CaCl)	None
4-½"	11.6# N-80	5021'	7-7/8"	(150sxs class"H" w/20% DD,450sxs Cl"C") + 300SXC	11/26/81

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4490-4496'	CIBP @ 4460' w/3 sxs cmt on top
3370-3960'	CIBP @ 3300' w/35'cmt. on top

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Dry Hole	-------	----

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.): ----

Test Witnessed By

Posted ID-2
P+A
10-16-81

35. List of Attachments: Logs furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Sr. Engineering Specialist DATE 10-1-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	386	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	1721	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	4806	T. Morrison		T.	
T. Tubb	2603	T. Granite	4874	T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	3346	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	4025	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	367	367	Surface rock & red bed				
367	1368	1001	Anhy				
1368	1410	42	Anhy & limestone				
1410	1520	110	San & anhy				
1520	1960	440	Anhy				
1960	2373	413	Anhy & Shale				
2373	2480	107	Shale				
2480	3430	950	Anhy & Shale				
3430	3887	457	Shale				
3887	4768	881	ABO Shale				
4768	5008	240	Lime & Shale				
5008	5063	55	Granite				
	TD						