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ſ	SY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Revised 10-1-76	
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	AND OFFICE OIL		RALLOWABLE		
	DAS DERATOR	•	ND PORT OIL AND NATURAL GA	24	
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O	Western Oil Producers, Inc.				
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	P.O. Box 2055 RC coson(s) for filing (Check proper box,	oswell, New Mexico 88201	Other (Please explain,	· · · · · · · · · · · · · · · · · · ·	
	ew Well	Change in Transporter of:			
•	ecompletion		E E	JUL 2 5 1983	
	hange in Ownership	Casinghead Gas Conde	nsate		
	change of ownership give name d address of previous owner			O. C. D.	
	ESCRIPTION OF WELL AND I	I FASE		ARTESIA, OFFICE	
	ease Name	Well No. Pool Name, Including F			
	McClellan Federal	1 Wildcat	- Lunding State, F	oderal or Foe Federal NM 2824	
L	ocation f	560 Courts	(C)		
	Unit Letter;0	560 Feet From The South Li	ne and 000 Feet 1	From The East	
L	Line of Section 27 To A	vnship 13S Range 2	29Е , ммрм,	Chaves Count	
	ESIGNATION OF TRANSPORT and al Authorized Transporter of Oil	TER OF OIL AND NATURAL GA X or Condensate		approved copy of this form is to be sent;	
	Navajo Crude Oil Purch	nasing Co.		esia, New Mexico 88210	
N	ame of Authorized Transporter of Cas	singhead Gas or Dry Gas		approved copy of this form is to be sent;	
		Hint fragment in		When	
	well produces oil or liquids, we location of tanks.	Unit Sec. Twp. Rge.	is gas octually connected?	When I	
Ľ.		th that from any other lease or pool,	give commingling order number	<u>.</u>	
	DMPLETION DATA				
1	Designate Type of Completio	on - (X)	New Well Workover Deepe	en Plug Back ¹ Same Res'v. Diff. Ha	
	ate Spudded	Date Compl. Ready to Prod.	Total Depth	e I I	
				P.B.T.D.	
	7/19/81	11-25-81	9900'	P.B.T.D. 3205	
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