

DISTRIBUTION		
SANTA FE	☒	
FILE	☒	
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL ☒	
	GAS ☐	
OPERATOR	☒	
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
OCT 27 1983
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
O. C. D.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
McClellan Oil Corporation ✓
Address
P. O. Drawer 730, Roswell, NM 88202
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Operator
If change of ownership give name and address of previous owner
Western Oil Producers, P. O. Box 2055, Roswell, NM 88201

II. DESCRIPTION OF WELL AND LEASE

Lease Name McClellan Federal	Well No. 1	Pool Name, Including Formation Wildcat - San Andres	Kind of Lease State, Federal or Fee Federal	Lease No. NM-2824
Location Unit Letter P : 660' Feet From The South Line and 660' Feet From The East Line of Section 27 Township 13S Range 29E, NMDM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 13S	Rge. 29E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Makeover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 7-19-81	Date Compl. Ready to Prod. 11-25-81	Total Depth 9900'	P.B.T.D. 3205'					
Elevations (DF, RKB, RT, GR, etc.) 3773.6 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2766'	Tubing Depth 3205'					
Perforations 2766-2824 11 perfs. .43 2866-2927 10 perfs. .43	3130-3167 8 perfs. .43		Depth Casing Shoe 3205'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13 3/8	345'	350 sx, Class C, Circ.					
12 1/2	8 5/8	2453'	360 sx, HL, Circ.					
7 1/2	4 1/2	3205'	275 sx, Class C					
	2 3/8	2946'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-13-81	Date of Test 11-15-81	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 23 months	Tubing Pressure Pumping	Casing Pressure 0	Choke Size
Actual Prod. During Test 9 bbls fluid	Oil-Bbls. 2	Water-Bbls. 7	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Ragsdale
(Signature) Paul Ragsdale
Operations Manager
(Title)
10-17-83
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 28 1983
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply