Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DEC 0 5 1993 Santa Fe, New Mexico 87504-2088

PECEIVE!

1000 Rio Brazos Rd., Aztec, NM 87410	RFOL	JEST F	OR ALLOW	ARI F AND	AUTHORI	7ATION	Q ()			
I.							., -			
							Vell API No.			
McCLELLAN OIL CORPORATION							30-005-61015			
Address							30 003 01013			
P O Drawer 730, Roswe	11. Nev	, Mexi	o 88202-0	730						
Reason(s) for Filing (Check proper box)	11, 110,	V HCZI	00202		her (Please expl	ain)				
New Well Change in Transporter of:										
Recompletion	Oil	Change	Dry Gas	McCl	lellan Fe	deral N	o. l to S	tevens	Federal	
Change in Operator		-		No.	4					
16 -1 6 1	Casinghea		Condensate _							
and address of previous operator	tevens	Opera	ting Corpo	ration		·				
II. DESCRIPTION OF WELL	AND LE	ASE								
Lease Name		Well No.	Pool Name, Incl	uding Formation	ing Formation Kind o			L	ease No.	
		<i>j</i>	11/26		17	State,	Federal or Fee	NM-	2824	
Location										
Unit Letter P	: <u>660'</u>		Feet From The	South Li	ne and66	<u>0 '</u> Fe	et From The	East	Line	
27 Section 13S Townshi	p 2	29E	Range	, N	МРМ,	Chaves			County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	II AND NAT	TIDAT CAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy)								n is to be se	nt)	
Navajo Refining Co.					The same as to which approved copy of this joint is to be setal					
Name of Authorized Transporter of Casing	Address (Gi	ress (Give address to which approved copy of this form is to be sent)								
Name of Authorized Transporter of Casinghead Gas or Dry Gas					LE GOLD ESS TO WI	шен ирргочей	copy of this form	n is to be se	u)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.		_	Is gas actually connected? When ?			?		
<u> </u>	27	13S 29E		<u> </u>						
If this production is commingled with that: IV. COMPLETION DATA	from any oth	er lease or	pool, give commi	ngling order nur	ber:					
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·	1		Total Depth	<u> </u>	<u>i</u>	<u> </u>		<u>i</u>	
Date Spudded	pl. Ready to	. Ready to Prod.				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
, , , , , , , , , , , , , , , , , , , ,		aving 1 omzaion					Tuoing Deput			
Perforations					Depth Casing				Shoe	
						a, a a . a	<u> </u>			
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE	CA	SING & TI	JBING SIZE		DEPTH SET		SACKS CEMENT			
					,					
		_								
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE				•			
OIL WELL (Test must be after re	ecovery of to	tal volume	of load oil and m	ust be equal to of	exceed top allo	wable for this	depth or be for	full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
					Dog lid ID					
Length of Test	Tubing Pre	ssure		Casing Press	ure		Choke Size / - /// 9 5			
Actual Prod. During Test			Water - Bbls	Water - Bbis.			Choke Size / 1-14 9 4 Gas-MCF # 119 E17			
GAS WELL	·			Ł			·			
Actual Prod. Test - MCF/D Length of Test					A 11 (OF		10	,		
Actual Frod. Test - WICF/D	Length of	I CRI		Bols. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Festing Method (pitot, back pr.) Tubing P		ssure (Shu	-in)	Casing Press	Casing Pressure (Shut-in)			Choke Size		
general Grand Comp. y		(· — ,		(,					
VI OPERATOR CERTIFIC	ATE OF	COME	DIANCE	_						
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and	that the infor	mation giv								
is true and complete to the best of my knowledge and belief.					Date Approved					
Mark M: Cellan					By					
Signature Mark McClellan President					By					
Printed Name Title SUPERVIS										
				II THE						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.