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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-8-81

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER <u>Junked & Abandoned</u>		5a. Indicate Type of Lease State ☐ Fee ☒	
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>RECOMPLETION</u>		5. State Oil & Gas Lease No.	
2. Name of Operator <u>Tom L. Ingram</u>		7. Unit Agreement Name	
3. Address of Operator <u>P.O. Box 1757, Roswell, New Mexico 88201</u>		8. Farm or Lease Name <u>Amonett</u>	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>7-S</u> RGE. <u>28-E</u> NMPM		9. Well No. <u>1</u>	
15. Date Spudded <u>7-27-81</u>		10. Field and Pool, or Wildcat <u>Wildcat- San Andres</u>	
16. Date T.D. Reached <u>8-6-81</u>		12. County <u>Chaves</u>	
17. Date Compl. (Ready to Prod.) <u>9-2-81 (Comp)</u>		13. Elevations (DF, RKB, RT, GR, etc.) <u>3971.4 GR</u>	
18. Elevations (DF, RKB, RT, GR, etc.) <u>3971.4 GR</u>		19. Elev. Casinghead	
20. Total Depth <u>2237</u>		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u> <u>O-TD</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None</u>		25. Was Directional Survey Made <u>YES</u>	
26. Type Electric and Other Logs Run <u>None</u>		27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>8-5/8</u>	WEIGHT LB./FT. <u>20</u>	DEPTH SET <u>407</u>	HOLE SIZE <u>12-1/4</u>
CEMENTING RECORD <u>275 sx "C" w/ 2% CaCl</u>		AMOUNT PULLED <u>none</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. XXXXXXXXXX Equip. left in hole: 7-7/8" bit, 230 feet drill collars 887 feet drill pipe. Total 1119'			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Joseph L. Ingram</u>		TITLE <u>Engineer</u> DATE <u>9-3-81</u>	

INSTRUCTIONS

This form is to be filled with the top of the formation, the thickness of the formation, and the character of the formation. After the completion of any newly-filled or re-filled well, it shall be immediately filled with the top of the formation, the thickness of the formation, and the character of the formation. All of the data shall be reported. For multiple completions, items 17 through 34 shall be repeated for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 11.55.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Tops by Samples and drilling time.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 500	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 550	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. Rivers _____ 620	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1200	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Andrews _____ 1630	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Granite _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	500	SS, Sh (Red)				
500	550	Anh, Salt				
550	620	SS (Red & Grey)				
620	1200	Anh, SS (Red)				
1200	1630	SS, Anh				
1630	2237	Dolo, Anh				

INCLINATION REPORT

TOM L. INGRAM
P.O. Box 1757
Roswell, New Mexico 88201

RECEIVED
SEP 4 1981

TOM L. INGRAM #1 Amonett
1980' FNL & 660' FEL Sec. 21
T-7-S, R-28-E
Chaves County, NM

G. C. C.
ARTESIA, CHAVES

RECORD OF INCLINATION

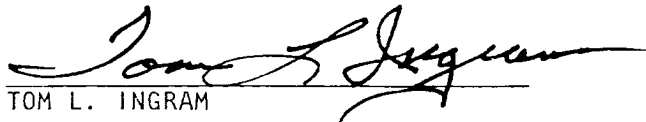
<u>Dept (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
593	1/2	5.18	5.18
1013	3/4	8.08	13.26
1560	3/4	7.16	20.42
2056	3/4	6.49	26.91

* Projected to TD @ 2237' & 3/4⁰ (Estimated)

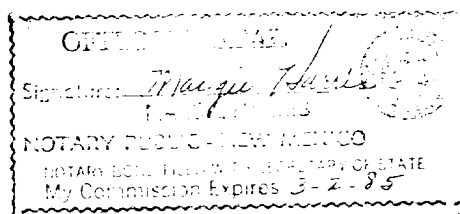
2.37

29.28

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information is true and complete.


TOM L. INGRAM

Sworn and Subscribed before me, this 28th day of August, 1981.



Notary Public in and for
Chaves County, NM