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The state of Specials Superior	DRILL X	j	DEEPEN 🗌	PLUG B	ACK 🗌	8. Farm or Le	ease Name	
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1230 River Bend Drive - Suite 136 - Dallas, Texas 75247		tion, Inc.				10. Field one	l I Pool, or Wild	lcat
Drill to 2700' in search of oil. Drill a 12-1/4" hole to 350'± and set casing. After setting 8-5/8" casing, a 8-5/8" x 2000 psi bradenhead will be installed. A 8-5/8", 2000 psi double bydraulic 80P and a 8-5/8", 2000 psi Hydrif will be installed. A 8-5/8", 2000 psi double bydraulic 80P and a 8-5/8", 2000 psi Hydrif will be installed. A 8-5/8", 2000 psi Hydrif will be installed. A 8-5/8", 2000 psi double bydraulic 80P and a 8-5/8", 2000 psi Hydrif will be installed. A 8-5/8" casing from surface to T.D. APPROVAL VALID FOR ZO DAYS FERTING UPDAYS AND CHEMEN THE PROPOSED FOR SURFACE SURFA	- •	l Drive - Suite	136 - Dallas, T	exas 75247	11			
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19. Proposed Depth 194. Pornation 20. Holowy or C.T. 210. Approx. Date 2700' San Andres Rotary or C.T. 395.6 GL Approx. Date 2700' San Andres Rotary 395.6 GL Amort 1 Cap. Insurance Unknown 22. Approx. Date Wort Amort 1 Cap. Insurance Unknown August, 1981 August, 1981 28.	ND 2310 FEET FROM	THE West LINE	OF SEC. 30	P. /-5 RGE. 29-	-E NMPM	12. County	milili	<i>HHH</i>
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APPROVED BY MINISTER OIL AND GAS INSPECTOR DATE PRINCE N. NUMERO 5555	C. H. Peeples	r State Use)						
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TATINICK N. NUMERO 5555	APPROVED BY	Ullams	TITLE OIL A	NU USTERI BRU UR		DATE		
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Ronald J. Eidson 3239	י ספר" פער "פער" זיטער "פער" פער "פער" פ	50 1680 2810 2840	2000 1800	1000 500 0	12	TRIKIGI	T. NUMERO	5555

Form C-102 Supersedes C-128 Effective 1-1-65

NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		<u> </u>	Lease		Weil No.				
Ensearch Exploration Inc.,			O'Bri	1					
init Letter Section Triwnship			Ronge						
N	30	7 South	29 East	Chave	28				
Actual Footage Loc	ation of Well:	<u> </u>							
990 feet from the south line and 2310 feet from the West line									
in and Level Elev.	Producing For		Pool Real		dicated Arreige:				
3995.6	San	Andres	Undesignate	ed , G	40 Asses				
1 Outline th	e acrenge dedica	ted to the subject w		or hachure marks on the p					
1. Outline to	c acroage doures	ted to the bublect w	on by colored pencin	or machate marks on the	nat below.				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
Yes	No If at	nswer is "yes!" type o	of consolidation						
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
	,	ed to the well until al	l interests have been	consolidated (by commun	nitization, unitization				
forced-poo	ling, or otherwise)	or until a non-standar	d unit, eliminating suc	ch interests, has been ap	proved by the Commis-				
sion.	v			t.					
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	•		GINEER	i hereby certi	ify that the information con-				
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	!		ĺ	I hernby cer	tify that the well-location				
	ı			shown on this	plat was plotted from field				
	!		i	nates of actu	al surveys made by me or				
	!		Í	under my supe	ervision, and that the same				
	1		İ	is true and	correct to the best of my				
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	<i>V</i> ,	066	1	Registered Frictional Sur	essional Ergineer Vevor				
	11111		i	1 State	MINIST				
				Zeryficate No	JOHR W. WEST 676				
C 330 660	90 1320 1680 198	0 2310 2640 2000	1 1 2 1800 1000 #		PATRICK A. ROMERO 6668				