

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1

APR 5 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Enserch Exploration, Inc. /	7. Unit Agreement Name
3. Address of Operator 1230 River Bend Suite 136 - Dallas, Texas 75247	8. Farm or Lease Name O' Brien "A"
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>7-S</u> RANGE <u>29-E</u> N.M.P.S.	9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3995.6 GR	10. Field and Pool, or Wildcat Und. <u>Bulla Eye</u> - SA
	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 $\frac{1}{4}$ " hole March 17, 1982.
Drilled a 12 $\frac{1}{4}$ " hole to 350'. Ran 350' of 9-5/8", 36#, K-55, STC surface casing, and cemented to surface with 225 sacks Class "C". Nipped up and tested BOP equipment to 2000#. Waited 19 hours for cement to harden. Tested casing to 1000 psi. Drilled a 7-7/8" hole to 2735'. Ran SNP, DLL/RXO, BHT/Sonic from TD to surface casing. Ran 2735' of 4 $\frac{1}{2}$ ", 10.5#, K-55, STC production casing and cemented to surface with 735 sacks light cement and 125 sacks Class "C". Released Rig at 12:00 A.M. 3-26-82.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Peeples
C. H. Peeples

TITLE Regional Drilling Manager

DATE 3-29-82

APPROVED BY M. H. Walker

TITLE OIL AND GAS INSPECTOR

DATE APR 6 1982

CONDITIONS OF APPROVAL, IF ANY: