DISTRIBUTION	1	CONSERVATION COMMIS N	Form C-104 Supersedes Old C-104 and C-1				
FILE	4	AND	Effective 1-1-65				
U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORTIOIL AND NATURAL	GAS				
IRANSPORTER GAS	-	MAY 1 2 19 82					
OPERATOR							
PRORATION OFFICE O. C. D. Coperator ARTESIA, OFFICE							
Enserch Exploration,	Inc. /						
Address	- 1 Tomas 7070/						
P. O. Box 4815, Midlan Reason(s) for filing (Check proper bo		Other (Please explain)					
New Well	Change in Transporter of:	CASINGHEAD	GAS MUST NOT BE				
Fiecompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		REPTION TO FALL SOL				
		IS ONTAINED					
If change of ownership give name and address of previous owner		المستية من الله الإيرية. 	Tu				
·							
I. DESCRIPTION OF WELL AND Lease Name	Weil No. Pool Name, Including F	mation Kind of Leas	se Lease No.				
O'Brien "A"	1 Und, Bulle Eye	- San Andres State, Federa	al or Fee Fee				
Location		2210	11 t				
Unit Letter ; ;	990 Feet From The South Lir	ne and <u>2310</u> Feet From	TheWest				
Line of Section 30 To	ownship 7S Range	29Е , _{NMPM} , Ch	laves County				
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS Address (Give address to which appro	oved copy of this form is to be sent)				
Phillips Petroleum Com	mpany - Trucks	4001 Penbrook, Odessa,					
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)				
None	'Unit Sec. Twp. Rge.	Is gas actually connected? Wr	ner.				
If well produces oil or liquids, give location of tanks.	N 30 7S 29E	No					
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·				
COMPLETION DATA	Oil Well Gas Weli	New Well Workover Deepen	' Flug Back ' Same Res'v. ' Diff. Res'v				
Designate Type of Complet		X X X X X X X X X X X X X X X X X X X	I Same Nes Y. Diff. Nes Y				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
3/17/82	4/9/82	2735'	2692'				
Elevations (DF, RKB, RT, GR, etc., 3995.6' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 2532'	Tubing Depth 2318'				
S995.0 GK Perforations	Sali Allores	2332	Depth Casing Shoe				
2532-46		· · · · · · · · · · · · · · · · · · ·	0692				
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 225 sx. Circulated				
7-7/8"	4-1/2"	2735'	735 sx. Circulated				
	2-3/8"	2318'					
7. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE. (lest must be a able for this de	fter recovery of total volume of load oil opth or be for full 24 hours)	and must be equal to or exceed top allow				
Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)				
4/9/82 Length of Test	4/29/82 Tubing Pressure	Pump Casing Pressure	Choke Size				
24 Hours			sted 82				
Actual Prod. During Test	Oil-Bbis.	25# Water-Bbis.	Gas-MCF VOL 28 V				
	8	25	9 Comi				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
I. CERTIFICATE OF COMPLIAN		OUL CONSERVA	ATION COMMISSION				
I. CERTIFICATE OF COMPLIA.		11	7 1982				
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY					
				he no	2. C	If this is a request for allo	wable for a newly drilled or deepene
					naiwe) Sammy D. Reed	well, this form must be accompt tests taken on the well in acco	anied by a tabulation of the deviatio
Sr. Production Superv		All sections of this form mi	ust be filled out completely for allow				
<i>٦)</i> May 5, 1982	'itle)	able on new and recompleted w	ells. II, III, and VI for changes of owner				
)ate)	well name or number, or transpor	rter, or other such change of condition				
		Separate Forms C-104 mut	at be filed for each pool in multipl				