		LINE	TED STAT		O.D. COPY SUBMIT IN T (Other instr	uctions on	Form approved. Budget Bureau No. 42-R142		
					reverse		30-005-61018		
					5.	LEASE DESIGNATION AND SERIAL NO.			
	1 1		OGICAL SUR				NM-36409		
		n for permit	TO DRILL,	DEEPE	N, OR PLUG	BACK ^{6.}	IF INDIAN, ALLOTTEE OR TRIBE NAME		
1. TYPE OF W	DR	ILL 🛛	DEEPEN		PLUG BA		UNIT AGREEMENT NAME		
OIL OIL WELL	a	VELL OTHER			NGLB MULTI		FARM OR LEASE NAME		
NAME OF O		UTHER		201		°·			
Yates		leum Corporati	on 🗾	<u> </u>	20 10 10 10 10 10 10 10 10 10 10 10 10 10		McClellan "MB" Federa		
		+h C+ ·		2.5	- <u> </u>		3		
LOCATION 0)F WELL (R	th Street, Art Report location clearly an	esia, NM {	88210 with any fit	ate requirement		FIELD AND POOL, OR WILDCAT		
Mt suitace					ARTICOLS.?)	- Andrews	Indesignated		
At propose		± & 1100'FNL , ™	1980 FW	4		11.	. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
	me						Sec. 31-T5s-R25e		
		AND DIRECTION FROM NE					COUNTY OR PARISH 13. STATE		
31 m	iles n	orth & 14 mile	<u>s east of</u> F	<u>Roswe</u> ll	, NM		have		
LOCATION	TO NEAREST	DSED* T		16. NO.	OF ACRES IN LEASE		CRES ASSIGNED		
(Also to r		g. unit line, if any)	1100'		4640	160			
TO NEARES	ST WELL, DI	OSED LOCATION* RILLING, COMPLETED,			POSED DEPTH		R CABLE TOOLS		
OR APPLIED	FOR, ON THI	IS LEASE, FT.	920	appr	ox. 4400'	Rotary			
		ether DF, RT, GR, etc.)					2. APPROX. DATE WORK WILL START*		
	3822 ' (GL					ASAP		
			PROPOSED CAS	ING AND	CEMENTING PROGR	AM			
SIZE OF 1	ногк	SIZE OF CASING	WEIGHT PER	······	SETTING DEPTH	- <u> </u>			
		I					Lating the second s		
17 1/	2"	13 3/8"					QUANTITY OF CEMENT		
7 7/3 propose	8"	$5\frac{1}{2}$ " or $4\frac{1}{2}$ " rill and test twill be set and	$\begin{array}{c c} 48 \# & J-5 \\ 15.5 \# & or \\ \end{array}$	inter	TD TD mediate format	Faravala	circulate circulate proximately ?2 0' of		
7 7/3 propose rface co ost cire commere	e to dr asing w culatic cial, p late as AM: FW MW AM: BC	5½" or 4½" rill and test t will be set and on), 8 5/8" int production casi s needed for pr N gel and LCM t N 10-10.2, Vis. DP's will be in	48# J-5 15.5# or 15.5# or 15.5# or cement ci termediate ing will be roduction. to 1500', b 34-39, WL	interr 10.5# culate casing run ar rine KC . 14-7.	-450 900 TD mediate format ed to shut off will run to 1 nd cemented wi	450 sk.	circulate circulate proximately 20 0' of nd caving. If needed cement circulated. te cover, perforate k & starch to TD.		
7 7/3 propose rface c ost circ commerc d stimu D PROGRA D PROGRA D PROGRA	e to dr asing w culatic cial, p late as AM: FW MW AM: BC EDICATE nad to prescribe past is to d	5½" or 4½" rill and test t will be set and on), 8 5/8" int production casi s needed for pr V gel and LCM t V 10-10.2, Vis. DP's will be in ED. be moved south rmoposed program: If trill or deepen directions	48# J-5 15.5# or 15.5# or the Abo and cement ci termediate ing will be roduction. to 1500', b 34-39, WL istalled on	interr 10.5# 2 interr rculate casing 2 run ar 2 rine KC 0. 14-7. 13 3/8 13 3/8	TD TD TD mediate format ed to shut off will run to 1 nd cemented wi CL to 3200', K B" casing and in the draw.	450 sk.	circulate circulate proximately 20 0' of nd caving. If needed cement circulated. te cover, perforate k & starch to TD.		
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7 7/2 propose cface c ost circ commerc d stimu) PROGRA D PROGRA D PROGRA D PROGRA D PROGRA S NOT DI Station P Station P Station Propose attorn Propose station Propose statio	e to dr asing w culatic cial, p late as AM: FW MW AM: BC EDICATE had to prescrime pairs to d cam, if any.	5 ¹ / ₂ " or 4 ¹ / ₂ " rill and test to will be set and on), 8 5/8" int production casis is needed for pr N gel and LCM to N 10-10.2, Vis. DP's will be in ED. be moved south PROPOSED PROGRAM: If trill or deepen directions al or State office use	48# J-5 15.5# or 15.5# or the Abo and d cement ci termediate ing will be coduction. to 1500', b 34-39, WL astalled on because if proposal is to dec ally, give pertinen	intern rculate casing run ar rine KC . 14-7. 13 3/8 t fell ppen or pluy ot data on	TD TD mediate format ed to shut off will run to 1 nd cemented wi CL to 3200', K B" casing and in the draw. g back, give data on pu subsurface locations an	450 sk.	circulate circulate proximately 20 0' of nd caving. If needed cement circulated. te cover, perforate k & starch to TD. ily.		
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7 7/3 propose cface c. ost circ commerce d stimu o PROGRA PROGRA PROGRA PROGRA PROGRA NOT DI ation H BOVE SPACE . If propo enter progra	e to dr asing w culatic cial, p late as AM: FW MW AM: BC EDICATE nad to s DESCRIBE seal is to d cam, if any.	5½" or 4½" rill and test t will be set and on), 8 5/8" int production casis s needed for pr N gel and LCM t N 10-10.2, Vis. DP's will be in ED. be moved south PROPOSED PROGRAM: If trill or deepen directions al or State office use PPROVED	48# J-5 15.5# or the Abo and cement ci termediate ing will be coduction. to 1500', b 34-39, WL astalled on because if proposal is to dee ally, give pertinen	intern intern rculate casing run ar rine KC . 14-7. 13 3/8 t fell rpen or pluy nt data on f	TD TD mediate format ed to shut off will run to 1 nd cemented wi CL to 3200', K B" casing and in the draw. g back, give data on pu subsurface locations an	450 sk.	circulate circulate proximately 20 0' of nd caving. If needed cement circulated. te cover, perforate k & starch to TD. ily.		
7 7/2 propose face c ost cire commerce d stimu) PROGRA PROGRA PROGRA NOT DI ation f BOVE SPACE . If propo enter progr SIGNED (This space FROVED BY	e to dr asing w culatic cial, p late as AM: FW MW AM: BC EDICATE had to page is to d cam, if any for Federa A	5 ¹ / ₂ " or 4 ¹ / ₂ " rill and test to will be set and on), 8 5/8" int production casis is needed for pr N gel and LCM to N 10-10.2, Vis. DP's will be in ED. be moved south PROPOSED PROGRAM: If trill or deepen directions al or State office use	48# J-5 15.5# or 15.5# o	intern intern rculate casing run ar rine KC . 14-7. 13 3/8 t fell rpen or pluy nt data on f	TD TD mediate format ed to shut off will run to 1 nd cemented wi CL to 3200', K B" casing and in the draw. g back, give data on pr subsurface locations an Geographer	450 sk.	circulate circulate proximately 20 0' of nd caving. If needed cement circulated. te cover, perforate k & starch to TD. ily.		
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W MEXICO OIL CONSERVATION COMMI ON WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Ail distances must be from the outer boundaries of the Section.							
Operator			Lease			Well No.	
Yates Pe	troleum Corp	oration		McClellan	"MB" Federal	3	
Unit Letter	Section	Township	Rom		ounty		
С	31	5 sou	th	25 east	Chaves		
Actual Footage Loc	ation of Well:						
1100	feet from the	North line	and 19	980 feet fro	m the West		
Ground Lyvel Elev.	Producing Fo	والمرجب والمتقادي بروان ويسوعون السائب فسيعت كالا	Pool	let no	mine west	line Dedicated Acreage:	
3822	abo		1 land	esignated	ai-	_	
1 0 11 - 1	بمهيالة ومكتميتهم المعالمي ومعجب			requarent	400	160.6 Acres	
2. If more th		ated to the subjec dedicated to the				e plat below. hereof (both as to working	
3. If more that dated by c Yes	ommunitization,	lifferent ownership unitization, force-p nswer is "yes," ty	ooling. etc?		e the interests of	all owners been consoli-	
No allowab	le will be assign	ed to the well unti	all interest	s have been cone	olidated (by some	nunitization, unitization, approved by the Commis-	
**************************************			·····				
(\mathcal{Y}_{1}	ļ				CERTIFICATION	
3	i						
		•	i		l hereby c	ertify that the information con-	
		8				in is true and complete to the	
		00/				knowledge and belief.	
	1 1				110	201	
1980')			Jusen	a) Koolinana	
	<u> </u>				Name		
MCCCELLAN	oil				⊃osition	RODRIGUEZ	
VM 3640			1		GEOGRA	PHER	
2040	4)		Company		
	i I		l		Date Date	TROLEUMCORP	
			1		6-17	-81	
	1		1		I heraby a	ertify that the well location	
	1		1			nis plat was plotted from field	
	1					tual surveys made by me or	
	ł		 			pervision, and that the same	
			1		is true of knowledge	FONEMO To best of my	
			+ 		-	HERSCHEL	
	7 } }		1		L'ate Spriveyed	L JOINES 3640 S	
			1		Fegiateres Pr and/or Land		
			[cheld oner	
330 660 '90	1320 1650 1980	2310 2640 20	00 1800	1 1		3640	
				1000 800	0	7040	

Form 9-331 C (May 1963)	UNITED STATES (Other instructions on reverse side)							Form approved, Budget Bureau No. 42-R1425,		
				NOR		5. LEASE DESIG		BEBIAL NO.		
		GICAL SURVE			A 614	6. IF INDIAN, A		TRIBE NAME		
	N FOR PERMIT	O DRILL, D	EEPI	EN, OR PLUG B		-				
1a. TYPE OF WORK DR		DEEPEN []	PLUG BAC	К 🗌	7. UNIT AGREE	MENT NAME	, c,		
b. TYPE OF WELL	A8		នា	NGLE RECENT		8. FARM OB LEASD NAME				
	VELL X OTHER					McClellar				
	coleum Corporati	on		JUN 241	1981	9. WELL NO.	1 "MB" 1	ederal		
3. ADDRESS OF OPERATOR	F			0010			3 ² 4 1-5			
207 South	4th Street, Art	esia, NM 8	8210	<u>0. C. (</u>).	비 한 왕령 . 초	POOL, OR W			
	aport location clearly and	In accordance with	i any c	ARTESIA, OF	FFICE 1	Undesigna 11. SPC., T., B.,		10		
1980' H At proposed prod. zon same	WL & GGOT, FNL ne /1 CU				:	Sec. 31-T	Y OB AREA			
	AND DIBECTION FROM NEAD	REST TOWN OR POST	OFFIC	D [*]		12. COUNTY OR		and the second se		
	orth & 14 miles				در	Chaves		3 NM		
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	T		16. NC). OF ACRES IN LEASE	TOT	OF ACERS ASSIGNT				
(Also to nearest dr) 18. DISTANCE FROM FROM	g. unit line, if any).	660'	10 00	4640		<u>- 552160</u>		3 m		
TO NEAREST WELL, I OR APPLIED FOR, ON TE	DRILLING, COMPLETED,			ox. 4400'	l .	Rotary & Sale				
21. ELEVATIONS (Show wh		1.520	appi	0. 4400	1 <u>1</u>	22. APPEOX. D	ATE WORK W	VILL START*		
3810' GI	J				÷ 1	ASAP				
23.	F	ROPOSED CASIN	G ANI	CEMENTING PROGRA	M					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	OT	SETTING DEPTH		QUANTITY O	F CEMENT	1		
17 1/2"	13 3/8"	48# J-55		450 900'		sx. circ				
7 7/8"	5'z" or 4'z"	<u>15.5# or 1</u>	<u>0,5#</u>	TD	450	sx. circ	ulate			
				k			- C .	. <u>2</u>		
surface casing needed (lost ci If commercial, and stimulate a MUD PROGRAM: F	drill and test t will be set and irculation), 8 5 production casi as needed for pr FW gel and LCM t FD. MW 10-10.2,	<pre>cement cir /8" interme ng will be oduction.</pre>	cula diat run ine	ted to shut off e casing will r and cemented wi KCL to 3200', K	grave un to th ade	el and cavi 1500' and equate cove	ng.] cement	f circulated		
BOP PROGRAM: P	BOP's will be in	stalled on [13 3	/8" casing and	tested	daily.		2-1 		
GAS NOT DEDICAT	<u>red</u> .				- 					
zone. If proposal is to preventer program, if an	E PROPOSED PROGRAM : If drill or deepen directiona sy.						proposed ne	w.productive Glye blowout		
81GNED Lize	notoduge	TITI		Geographit			19-20-20 19-20 19-20	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
(This space for Free PERM (U.S. SSG.)	ROVED	1	*	APPROVAL PATE	<u> </u>	Le Jen Le	10			
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	GEORGE H. STEWA	RT		3. 10 G 4	670		大山川目目			
APPRIVED BY	221301	TITI	L 10		- 007	DATE	ft ny	· 특 · 관		
FOR	A. GILLHAM SUPERVISOR			W. S.	1. TO TO					
					Â	A.				

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

1

A REAL PROPERTY OF A REAL PROPER

Form C-102 Supersedes C-128 Effective 1-1-65

VATES PETROLEUR CORPORATION       McClellan       "He" Faderal       3         Iter:       "C"       31       Township       Page       Chaves         Chaves       Chaves       Chaves       Chaves         Contry       Descent of Will       South       25 East       Chaves         Contry       Descent of Will       Abo       Descent of Will       Acco         Abo       Abo       Undes. Abo       160       Acco         1. Outline the screage dedicated to the explect well by colored pencil of bachure murks on the plat below.       .       .         ? If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       .       .         3. If more than one lease of different ownership is dedicated to the well, have the intreasts of all owners been consolidated (Use reverse side of this form its accessery.)       .         Yes       No If answer is "yes." type of consolidation       .         If answer is "ac." line the owners and treat descriptions which have actually been consolidated. (Use reverse side of this form its accessery.)       .         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, intization, intis intized wore its revead complete the tame i	YATES PETROLEUM CORPORATION       McClellan       "MB" Fideral       3         Jinit Letter       Section       Township       Parage       Chaves         "C"       31       5       South       25       East       Chaves         Actual Footage Location of Weilt       25       East       Chaves       Line         660'       test from the NOrth       Line and 1980'       Line       Dedicated Acreage:         3810.0       Abo       Undes. Abo:       160       Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure murks on the plat below.       .       .       .         ?       If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalky).       .       .       .         3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consol dated by communitization, unitization, force-pooling, etc?       .       .
CH       31       5 South       25 East       Chaves         660 ⁺ feet monther       Wist       Interest formation       Poil       Decision formation         3010.0       Abo       Dundes. Abo       160 ⁻ Area         1       Outline the acreage dedicated to the subject well by colored pancil or bachure murks on the plat below.           1       Outline the acreage dedicated to the subject well by colored pancil or bachure murks on the plat below.           1       More than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).            1       Feet mone iters of all owners been consolidated communitization, unitization, force-pooling, etc?           1       Yee       No       If answer is "no?" list the owners and tract descriptions which have acrually been consolidated. (Use reverse side of this form if an easigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commin-sion.          1/800             1/800              1/800	"C"       31       5 South       25 East       Chaves         ctuil Fooringe Location of Wells       1000       feet from the North       line and 1980       feet from the Wi2St       line         Outline there       Abo       Undes. Abo:       160       Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       .       .       .         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       .       .       .         1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.       .       .       .         1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty).       .       .       .       .       .       .         3. If more than one lease of different ownership is dedicated to the well, have the intreests of all owners been consol dated by communitization, unitization, force-pooling.etc?       .       .       .       .
could ready Lessing of Will       1000       1000       1000       1000         660 ¹ term too the NOTCH       1000       1000       1000       1000         3010.0       Abo       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       1000       10000       10000       10000	Clual Protoge Location of Weili       Ime and 1980 ⁻ feet from the W2St       Ime         660 ⁺ Producing Formation       Pool       Dedicoted Acreage:         3810.0       Abo       Undes. Abo:       160       Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure murks on the plat below.       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .       .
660'       fees tem the NOTED.       line and 1990'       fees tem the WIST       line         2810.0       Abo       Undes. Abo       Definitional Accesses         1 Outline the accesses dedicated to the subject well by colored peacil or hackure murks on the plat below.       Area         1. Outline the accesses dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royakity).       If more than one lease is dedicated to the well, have the intirests of all owners been consolidated by communitization, unitization, force-pooling, etc?         Yes       No       If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         "If set the information complete to the in	660'       test item the       NOTTh       line and       1980'       test item the       West       line         3810.0       Abo       Undes. Abo:       160       Acr         1. Outline the acreage dedicated to the subject well by colored pencil or hachure murks on the plat below.       160       Acr         ?. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to worki interest and royalty).       3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoldated by communitization, unitization, force-pooling.etc?         Yes       No       If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)         No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.         """"""""""""""""""""""""""""""""""""
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Yates Petroleum Corporation McClellan "MB" Federal #3 1980' FWL and 660' FNL Section 31-T5s-R25e Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with USGS requirements.

- 1. The geologic surface formation is sandy alluvium.
- 2. The estimate tops of geologic markers are as follows:

San Andres	587	Wolfcamp	4334
Glorieta	1446	T.D. (approx.)	4400
Abo	3662		

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

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Water: Approximately 250'
Gas: Abo 3700' - 4200'
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- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C and Exhibit B.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly Cock, pit level indicators and flow sensor equipment; sub with full-opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: Surface casing to T.D.
DST's: As Warranted
Logging: Surface casing to T.D.
Coring: CNL - FDC T.D. to casing with GR-CNL on to surface and DLL
from T.D. to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

Yates Petroleum Corporation McClellan "MB" Federal #3 1980' FWL and 660' FNL Section 31-T5S-R25E (Developmental Well)

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location, the construction activities and operations plan, the surface disturbance involved, and operations, so that a complete appraisal can be made of the environmental effect associated with the drilling of this well.

1. EXISTING ROADS.

Exhibit A is a portion of the county map showing th roads in the vicinity of the proposed location. The proposed wellsite is located approximately 33 miles NNE of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- Proceed north from Roswell on Highway 285 for a distance of approximately 31 miles.
- 2. Turn east for approximately 8 miles and continue NE for 2.9 miles.
- 3. Then turn SE on the Mapco Pipeline right-of-way, go for 2 miles then turn northeast to Grynberg "LZ" State #1. Then to the McClellan "MB" Federal #1. The new road will start at the east side of the location going north for 1200'.
- 2. PLANNED ACCESS ROAD.
  - A. The proposed new access will be approximately 1200' in length from point of origin to the southwest edge of the drilling pad. The road will lie in a northerly direction.
  - B. The new road will be 12 feet in width (driving surface). Up to 25' total disturbed width.
  - C. The new road will be covered with the necessary depth of caliche or other suitable material. The surface will be crowned, with drainage on one side. No turnouts will be built.
  - D. The new road has been flagged and the route of the road is visible.
- 3. LOCATION OF EXISTING WELL.
  - A. There are existing wells within a mile of wellsite.
- 4. LOCATION OF EXISTING AND OR PROPOSED FACILITIES.

A. There are production facilities on this lease at the present time.

McClellan "MB" Fed. #3 ____ Page 2

- B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.
- 5. LOCATION AND TYPE OF WATER SUPPLY.
  - A. It is planned to drill the proposed well with a fresh water system. The water will be obtained commercially from a water trucking company.
- 6. SOURCE OF CONSTRUCTION MATERIALS.
  - A. Any material required for construction of the drilling pad and the new access road will be obtained from the nearest existing pit as specified by BLM.
- 7. METHODS OF HANDLING WASTE DISPOSAL.
  - A. Drill cuttings will be disposed of in the reserve pits.
  - B. Drilling fluids will be allowed to exaporate in the reserve pits until the pits are dry.
  - C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted to the USGS for appropriate approval.
  - D. Oil produced during operation will be stored in tanks until sold.
  - E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
  - F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches dirt. All waste material will be contained to prevent scattering by the wind.
  - G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.
- 8. ANCILLARY FACILITIES.
  - A. None required.
- 9. WELLSITE LAYOUT.
  - A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, etc.
  - B. The location surface is on fairly flat ground.
  - C. The reserve pits will be plastic lined.
  - D. A 400' X 400' area and road has been staked and flagged.

McClellan "MB" Fed. #3 Page 3

- 10. PLANS FOR RESTORATION OF THE SURFACE.
  - A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as pleasing a condition as possible.
  - B. Unguarded pits, if any, containing fluids will be fenced until they have dried and leveled.
  - C. If the proposed well is non-productive, all rehabilitation requirements of the BLM and the USGS will be complied with and will be as expeditiously as possible. All pits will be filled leveled within 90 days after abandonment.
- 11. OTHER INFORMATION.
  - A. Topography: The land surface in the vicinity of the wellsite is sloping. The immediate area of the wellsite is discussed above in paragraph 9B.
  - B. Flora and Fauna: The vegetation cover consists of tabosa, terpentine, pepper weed, and some mesquite. No wildlife was observed, out the wildlife in the area probably includes those typical of semi-arid desert land. The area is used for cattle grazing.
  - C. The Pecos River is approximately four miles east.
  - D. There are no inhabited dwellings but there are windmills within a mile of the vicinity of the proposed well.
  - E. Surface Ownership: The wellsite is on federal surface.
  - F. There is no evidence of any archeological, historical or cultural sites in the area.

## 12. OPERATOR'S REPRESENTATIVE.

A. The field representative responsible for assuring compliance with the approved surface use plan is:

Gliserio "Rod" Rodriguez or Cy Cowan Yates Petroleum Corporation 207 S. 4th Street Artesia, New Mexico 88210 (505) 746-3558

## 13. CERTIFICATION.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

6-8-81

GLISERIO FODRIGUEZ, GEOGRAPHER



YATES PETROLEUM CORPORATION

1011



EXHIBIT



1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.

2. Choke outlet to be a minimum of 4" diameter.

3. Kill line to be of all steel construction of 2" minimum diameter.

4. All connections from operating manifolds to preventers to be all steel.

hole or tube a minimum of one inch in diameter.

- 5. The available closing pressure shall be at least 15% in excess of that ... required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.

7. Inside blowout preventer to be available on rig floor.

8. Operating controls located a safe distance from the rig floor.

9. Hole must be kept filled on trips below intermediate casing. Operator

not responsible for blowouts resulting from not keeping hole full. 10. D. P. float must be installed and used below zone of first gas intrusion.