	M.M.O.C.D. JOPY	
	Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
	UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 36409
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME AUG 1 1 8. FARM OR LEASE NAME O.C.
	1. oil gas 🕅	McClellan "MB" Federal ARTESIA, C
	2. NAME OF OPERATOR	9. WELL NO.
	Yates Petroleum Corporation	10. FIELD DR WILDCAT NAME
	3. ADDRESS OF OPERATOR	Undesignated
	207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	below.) AT SURFACE: 1100' FNL & 1980' FWL	Unit C, Sec. 31-T5S, R25E 12. COUNTY OR PARISH 13. STATE
1	AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NC.
	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
1	REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	*3822' GR
	MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Perforate, Treat X Production Casing X 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen TD 4400' - Ran 110 jts of 4-1/2" 9.5 # (4389') of cases sacks 75-25 Poz, 450 sacks 50-50 Poz, 3/10% Halad,	irectionally drilled, give subsurface locations and at to this work)* asing set at 4387 '. Cemented w/225
	7-7-81. Bumped plug to 900 psi, released pressure w/Select Fire gun & perforated $3679-3850'$ w/19 .40' 3770-72' (3 holes), $3783-84'$ (2 holes), $3813-18'$ (5 3850' (1 hole). Ran 4-1/2" Guiberson Packer & RBP 3875' & packer at $3650'$. Swabbed dry w/show of gas individually w/packer & RBP. Acidized perfs $3679-3$ acid, nitrogen & 30 ball sealers. Sand frac'd perf and casing) w/1000 gallons $7-1/2\%$ Spearhead acid, 6 3 loads of CO_2 & $120000\#$ ($10000\#$ 100 mesh & 110000%	& float held okay. WOC. WIH ' holes as follows: 3679-82'(4 hol 5 holes), 3837-40' (4 holes), & on 2-3/8" tubing. Set RBP at a. Spotted acid & broke perfs 3850' w/3000 gallons 7-1/2% Spearhe. Forations 3679-3850' (via tubing 50000 gallons gelled KCL water,
•	Well stabilized at 200 psi on 3/4" choke = 3088 mcf	Fpd.
	Subsurface Safety Valve: Manu, and Type	
	18. I hereby certify that the foregoing is true and correct	
	SIGNED TITLE Engineering Se	CCTY DATE 8-4-81
	ACCEPTED FOR RECORD (This space for Federal or State off	ice use)
	ROGER A. CHAPMAN	DATE