

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
THE HARLOW CORPORATION ✓Address
600 Petroleum Bldg., Amarillo, TX 79101

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name O'Brien Fee 19	Well No. 8	Pool Name, including Formation Twin Lakes San Andres, Assoc.	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter P, 330 Feet From The South Line and 990 Feet From The East Line of Section 19 Township 8S Range 29E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Brio Petroleum	Address (Give address to which approved copy of this form is to be sent) 12700 Park Place Dr., Suite 215, Dallas TX 75251					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ The Harlow Corporation	Address (Give address to which approved copy of this form is to be sent) 600 Petroleum Bldg., Amarillo, TX 79101					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 19	Twp. 8S	Rge. 29E	Is gas actually connected? Yes	When 10/25/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Recl. ☐	Diff. P. ☐
Date Spudded 7/28/81	Date Compl. Ready to Prod. 10/16/81		Total Depth 2840		P.B.T.D. 2798			
Elevations (DF, RAB, RT, GR, etc.) 3933 GL	Name of Producing Formation San Andres		Top Oil/Gas Pay 2680		Tubing Depth 2716			
Perforations 2722-24, 2680-86					Depth Casing Shoe 2840			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
11"	8 5/8"	20"	120'	4 yds.
7 7/8"	5 1/2"	14"	2840'	125 sx.
	2 3/8"	EUE	2716	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/16/81	Date of Test 11/24/81	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure 20"	Casing Pressure 20"	Choke Size None
Actual Prod. During Test 33	Oil-Bbls. 10	Water-Bbls. 23	Gas-MCF 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

W. B. LaFon

(Signature)

Production Engineer

(Title)

12/4/81

(Date)

OIL CONSERVATION DIVISION

DEC 8 1981

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of gas
well name or number, or transporter, or other such change of condi.Separate Form C-104 must be filed for each pool in multi-
completed wells.