

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

FORM C-104  
Revised 10-1-78

RECEIVED

AUG 03 1981

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                       |                |
|-----------------------|----------------|
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| SANTA FE              | 7              |
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| LAND OFFICE           | 1              |
| TRANSPORTER           | OIL 7<br>GAS 1 |
| OPERATOR              |                |
| PRODUCTION OFFICE     |                |
| OPERATOR              |                |

Stevens Operating Corporation ✓

Address  
P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

|   |               |  |  |                  |
|---|---------------|--|--|------------------|
| Lease Name<br>O'Brien "FF"  | Well No.<br>5 | Pool Name, Including Formation<br>Twin Lakes-San Andres Assoc. | Kind of Lease<br>State, Federal or Fee | Lease No.<br>Fee |
| Location<br>Unit Letter P : 990 Feet From The South Line and 990 Feet From The East<br>Line of Section 6 Township 9S Range 29E, NMPM, Chaves County |               |  |  |                  |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |             |
|---|---|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Navajo Refining Co. P/L Division      | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Drawer 175, Artesia, New Mexico 88210 |             |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Stevens Operating Corporation | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 2203, Roswell, New Mexico 88201   |             |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>C   | Sec.<br>5   |
|   | Twp.<br>9S  | Rge.<br>29E |
|   | Is gas actually connected? Yes  |             |
|   | When<br>7-30-81   |             |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|   |   |          |                           |          |                            |           |             |              |
|---|---|----------|---------------------------|----------|----------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)  | Oil Well<br>X                             | Gas Well | New Well<br>X             | Workover | Deepen                     | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded<br>7-18-81   | Date Compl. Ready to Prod.<br>7-30-81     |          | Total Depth<br>2840'      |          | P.B.T.D.<br>2826'          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)<br>3943 GR, 3948 KB  | Name of Producing Formation<br>San Andres |          | Top Oil/Gas Pay<br>2701.5 |          | Tubing Depth<br>2602'      |           |             |              |
| Perforations 2701.5, 02, 2705, 05.5, 06, 2708.5, 09, 09.5, 2716.5, 17, 17.5<br>2721.5, 22, 22.5, 2728, 28.5, 2731.5, 32, 32.5, 2736.5, 37 |   |          |                           |          | Depth Casing Shoe<br>2840' |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD  |   |          |                           |          |                            |           |             |              |
| HOLE SIZE   | CASING & TUBING SIZE                      |          | DEPTH SET                 |          | SACKS CEMENT               |           |             |              |
| 12 1/4"   | 8 5/8" 20#                                |          | 124'                      |          | 75                         |           |             |              |
| 7 7/8"  | 4 1/2" 9.5#                               |          | 2826'                     |          | 200                        |           |             |              |
| 4"  | 2 3/8"                                    |          | 2602'                     |          |                            |           |             |              |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

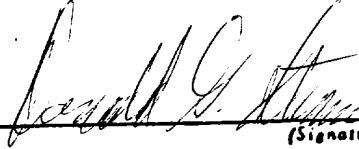
|  |                         |  |                    |
|--|-------------------------|--|--------------------|
| Date First New Oil Run To Tanks<br>7-30-81 | Date of Test<br>7-30-81 | Producing Method (Flow, pump, gas lift, etc.)<br>Flowing |                    |
| Length of Test<br>11 hrs                   | Tubing Pressure<br>110# | Casing Pressure<br>Plkr                                  | Choke Size<br>3/4" |
| Actual Prod. During Test<br>146 bbls       | Oil - Bbls.<br>100      | Water - Bbls.<br>46                                      | Gas - MCF<br>N/A   |

GAS WELL

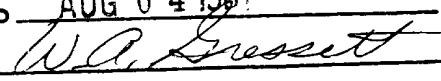
|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
President  
(Title)  
7-31-81  
(Date)

OIL CONSERVATION DIVISION

APPROVED AUG 04 1981  
BY   
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

AUG 03 1981

O. C. D.  
ARTESIA OFFICE

STEVENS OPERATING CORPORATION  
O'Brien "FF" No. 5  
6-9S-29E  
Chaves County, New Mexico

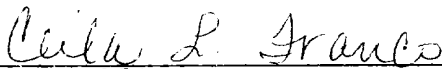
DEVIATION SURVEY

|       |      |
|-------|------|
| 510'  | 1/4° |
| 1000' | 1/4° |
| 1500' | 1/2° |
| 1835' | 1/4° |
| 2001' | 1/4° |
| 2500' | 1/4° |
| 2840' | 1/4° |

  
\_\_\_\_\_  
Donald G. Stevens President

STATE OF NEW MEXICO  
COUNTY OF CHAVES

The foregoing was acknowledged before me this 31st day of July, 1981.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: October 14, 1984