STATE OF NEW MEXICO NERGY AND HIDVERALS DEPARTMENT no. of copies required OIL CONSERVATION DIVISION P. 0. BOX 2088				Form C-104 Revised 10-1-78		
DISTRIBUTION SANTA FE, NEW ME		XICO 87501		RECEIVED BY		
U.S.G.S. LAND OFFICE REQUEST FOR A		LLOWABLE		DEC 28 1983		
TRANSPORTER OIL V OPERATOR AUTHORIZATION TO TRANSPORT		OIL AND NATURAL GAS		O. C. D.		
PRORATION OFFICE	<u></u>	<u> </u>	ARTESIA, COMUE			
STEVENS OPERATING CORPO	RATION V	· · · · · · · · · · · · · · · · · · ·				
P. O. Box 2203, Roswell Reason(s) for filing (Check pro	, New Mexico 88201	Other (Please	explain)		<u></u>	
Nev Vell	Change in Transporter of: Oil Dry Ca.	s 🔲				
Change in Ownership	Casinghead Gas 🗶 Condens	sate				
If change of ownership give name and address of previous owner_						
DESCRIPTION OF WELL AND	LEASE		Kind of Lease		Lease No.	
O'Brien "FF"	Vell Ho. Fool Hame, Including Form 5 Twin Lakes- Sa		state, Tadari Fee	al or Tee	<u> </u>	
Location	Feet From The South	Line and 990	Feet	From TheEast		
	unship 95 Range 29E	MAR Chaves			County	
	TER OF OIL AND MATURAL G	AS				
Hane of Authorized Transporter of Oil	or Condensate	(Cive address to witch sipti			88210	
Navajo Refining Company - Pipeline Div.P. O. Drawer 175, Artesia, New Mexico 88210Hame of Authorized Transporter of Casinghead Case X or Div CasClive address to which approved copy of the form is to be sent)Liquid Energy CorporationP. O. Box 4000, The Woodlands, Texas 77380						
Liquid Energy Corporation It well produces oil or liquide.	White I Sec. 1 Tup. 1 Rgs.	Is gas actually connected	- When		<u></u>	
	<u>C 5 98 29E</u>	Yes		-30-81	<u> </u>	
	ed with that from any other leas	•				
COMPLETION DATA Designate Type of Com	pletion - (X)	Gas Well New Well Work	over Deepus	n Plug Back Some Res'v. 	Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, NKB, NT, (N, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforat (ons		Depth Casing Shoe		Depth Casing Shoe	<u> </u>	
	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMEN	T	
					·	
· · · · · · · · · · · · · · · · · · ·						
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be aft able for this der	tur recovery of total volume pth or be for tull 24 hours)	of load wil a	and must be equal to or exce	ed top allow-	
OIL WELL Date First New Oil Run To Tanks	Nate of Test	Freducing Hethod (Flow, pum	n, gan lift,	etr.;		
Longth of Test	Tuhing Pressure	Casing Pressure		Clinke Size		
Actual Prod. Buring Text	1)įį=Nbla,	Water-Abls.		(lan-26)F		
GAS WELL	T Longth of Test	Bills. Condensate/1940F		Gravity of Condensate		
Actual Prod. Tost-MCF/D				Choke Size		
Testing Pethod (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shot-in)			<u></u>	
CERTIFICATE OF COMPLIAN	ICE			ION DIVISION		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 2 9 1983				
		BY Make Welliams				
		TITLE OIL AND WAS INSPECTION This form is to be filed in compliance with RULE 1104.				
(In Mompson		If this is request for allowable for a newly drilled or deemend				
(Signature) Production Controller		tests taken on the well in accommance with MUL int.				
(Title) December 8, 1983		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of comorship. Well name or number, or transporter, or other such change of condition.				
(Date)		Secence forms C-104 such be filed for each rool is sultiply completed wells.				
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