

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
RECEIVED BY O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 30 1985
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name O'Brien "FF"
3. Address of Operator One Allen Center, Suite 1800, Houston, TX 77002	9. Well No. 5
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 9S RANGE 29# NMPM.	10. Field and Pool, or Widener
15. Elevation (Show whether DF, RT, GR, etc.) 3943 GR, 3948 KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Production Before Remedial Work: 29 BOPD, 31 BWP, 21 MCFD

1/15/85: Perf San Andres @ 2764', 65', 66'; 2769', 70', 71'; 2774', 75', 76', 77', 78',
w/3-1/8" casing gun w/SSB-2 charge
1/17/85: Acidized perfs 2764'-78' w/1800 gal. 20% NEFE & 22 ball sealers. Flushed
w/16 bbls 2% KCL water. Swabbed.
1/23/85: Test well
1/25/85: Acidized perfs 2764'-78' w/1800 gal. 20% NEFE & 22 ball sealers. Flushed
w/16 bbls 2% KCL water.

Production After Remedial Work: 54 BOPD, 41 BWP, 26 MCFD (2-85)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bernie Malson Bernie Malson TITLE Production Manager DATE 4/23/85

APPROVED BY Les A. Clements Original Signed By TITLE Supervisor District II DATE MAY 1 1985

CONDITIONS OF APPROVAL, IF ANY: Supervisor District II

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APR 29 1985

D. C. D.
HARRIS CITY 26

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HARRIS CITY
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