## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Sama Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brass Rd., Assec, NM 87410

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

NOV 27 '89

RECEIVED

,						TURAL GA			N.	07 21 03	
Operator		UIRA	NOP	ON I OIL	ANU NA	TURAL GA	Wall	UPI No.		O. C. D.	
ENERGY DEVELOPMEN			30-	<b>005-</b> 61022	<u> </u>	TESIA, OFFICE					
Mines											
1000 Louisiana,	Suite 29	00, Hou	ısto	n, Texa					<del></del>		
Rescu(s) for Filing (Check proper box)				_	Ot	us (Pieces style	eis)	•			
New Well	· ·	Chapp in (1971)									
Recompletion [7]	OI.		Dry G						•		
Change in Operator X	Casinghas										
f change of operator give same PE	LTO.OIL	COMPAN	Y	500 Dall	las. Sui	te 1800.	Houston	. Texas	77002	<del></del>	
L DESCRIPTION OF WELL											
Lease Name		Well No.			ng Formation			of Lesso Foo	L	mas No.	
TLSAU		89	Twir	Lakes	- San A	ndres As	soc <del> </del>		1		
Location	990	١.		Se	outh	990	_		East		
Unit LetterP	_ =	<del>,</del>	Fost P	ton The		» =d	R	et Prom The			
• • • • • • • • • • • • • • • • • • •	9s	-	2	29	E 💌	MPM		Ch	aves	County	
Section Towns	, J				<u> </u>						
II. DESIGNATION OF TRA	NSPORTE	R OF OI	LAN	D NATU	RAL GAS	•					
Name of Authorized Transporter of Oil	DXI)	er Conden			Address (Gi	iw address to w		l copy of this for			
ENRON OIL TRADING & '	TRANSPOR'	ANSPORTATION			P.O. B	ox 10607	Midlar	Midland, Texas 79702			
Name of Authorized Transporter of Casi			er Dry Gas		Address (Give address to which appro						
ENERGY DEVELOPMENT CO					1000 Louisiana, Suite Li gas actually connected? When						
If well produces oil or liquids, give location of tealts.	N N	Sec.	8S	1 29E	1	Yes	1	02-	88		
If this production is commingled with the											
IV. COMPLETION DATA	=; •	[	,								
		OI Well	7	Gas Well	New Well	Workover	Despen	Plug Back	ieme Res'v	Diff Resty	
Designate Type of Completio		ا	<u>_</u>			<u></u>	1	1		_1	
Date Spudded	Date Com	Date Compi. Ready to Prod.				Total Depth			PATA		
Elevations (DF, RKB, RT, GR, etc.)	Name of B	roducing Fo	, marin	<u> </u>	Top Oli Ca	i Pay		Tubing Depth	1		
ESTEROIS (DT, RAS, RI, UR, CE)				_	1	-					
Fut ordinas		······			-			Depth Casing	Shoe		
TUBING, CASIN					CEMENT				10V2 C=	ENT	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									13.8-89		
					<del> </del>			444 44	1.*	: PER	
					1			127		PK	
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLI	Ē		<del></del>					
OIL WELL (Test must be after	recovery of h	otal volume	of loos	d oil and ma	t be equal to	er exceed top a	Conside for t	is depth or be fi	- full 24 ho	A1)	
Date First New Oil Run To Tonk Date of Tost					Producing	Method (Flow, )	brub' ber fit	4			
			· ·		1			Choka Siza			
Longth of Total	Tubing Pr				Coming Pro						
Array Sand Proper From	OH 201	Oil - Bhis.				<u> </u>		Ges- MCF	Gas-MCF		
Actual Fred. During Test	W - 300										
		<del> </del>			<u></u>						
GAS WELL  Actual Fred Test - MCF/D	) and of	Test			Bhis Con	man MMCF		Gravity of C	Carles Std		
WOUND LINE 1 ME - MATLIN	به موسد	Leagth of Test									
esting Method (pitet, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choks Size			
		-	_				•	<u>'                                    </u>			
VL OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE		0" 65		/ATION!	N/101	ON!	
I hereby certify that the rules and re	gulations of the	e Oil Conse	rvatica	1		OIL CO	M2FH/	/ATION I			
Division have been complied with and that the information given above					DEC - 8 1989						
is true and complete to the best of s	ny kaosylidge :	ma belief.			Da	te Approv	red				
Mil. 1	Dave	1			11	<del>-</del> -	A TOLON	A. DIONER	. <b>D</b> .O		
Michael M.	Journe			<del></del>	Ву		. Utallin	AL SIGNED	BA		
Michael M. Bauer /	/		Ager					REMARKS VICOR, DIS	PRIOT IS		
Printed Name 11-30-89		713) 3	70-	7392	Tit	le	. (200) (23)	1.1000.000	- , - , <b>** } = 1 ŭ</b>	· · · · · · · · · · · · · · · · · · ·	
11-30-09 Date			lephon		H	•	Ware	an Service a		•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.