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L & M DRILLING, INC. - Oil Well Drilling Contractors

	P. U. BOX 672	ARTESIA, NEW MEXICO 88210
July 31, 1981		PEC SIVED
 Yates Petroleum Corporatio 207 South Fourth Artesia, New Mexico 88210		SEP 1 8 1361
Re:	Leeman "OC: Federal # 1 660' FSL, 1980' FEL, Section 18, T-7-S, R-26-E, Chaves County, New Mexico	

Gentlemen:

The following is a Deviation Survey of the above captioned well:

Deviation
1/4
1/4
1/4
1/2
1/2
3/4
1 1/4
1
1

Very traly yours,

N. Muncy President

STATE OF NEW MEICO COUNTY OF EDDY Q Q

The foregoing was acknowledged before me this 31st. day of July, 1981.

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ł	OFFICIAL SEAL	
-	Signature:	
	NOTARY PUBLIC - NEW MEXI	CO
	My Commission Expires Orth	Start .