GTATE OF NEW MEXICO	•		Form C-104 Revised 10-1-78
	OIL CONSERVA P. O. BO	X 2088	REALE TON A
ANTA # #	SANTA FE, NEW	MEXICO 87501	CED 1 × 1001
1.4.0.0 OFFICE			SEP 1 8 1931
AND OFFICE OIL V		٩D	
OPENATON V PRONATION OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Yates Petrole	eum Corporation \checkmark		
207 South 4th	n St., Artesia, NM 88210		
coson(s) for filing (Check proper)	Change in Transporter of:	Other (Please explain)	
Completion		ří.	
Sange In Ownership	Casinghead Gas Conden	isate	
change of ownership give name 			
SCRIPTION OF WELL AN	DLEASE Pecos Slop	e- Abo Gas Kind of L	ease NM-1882 Lease N
Leeman "OC" Federal	1 Wildeat 22		deral or F. Federal
Leeman 00 rederer		1090	m fact
Unit Letter 0 : 61	50Feet From The <u>South</u> Lin	e and <u>1980</u> Feet Fr	om The <u>East</u>
Line of Section 18	T mahip 7S Range	<u>26Е , ммрм, с</u>	haves Count
Name of Authorized Transporter of		Address Jorde Labores to Lines -	oproved copy of this form is to be sent)
Navajo Crude Oil P	Casinghead Gas or Dry Gas X	P.O. Box 159, Artesia Address (Give address to which a	n NM 88210 pproved copy of this form is to be sent
Transwestern Pipel	ine Co.	P.O. Box 2521, Houston	
f well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes	When $a_{pplox} 4-6 \text{ wks}$ 1/1-6-8/1
this production is commingled	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Re
Designate Type of Comple ate Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
7-15-81	9-16-81	4500'	4479' Tubing Depth
Bovations (DF, RKB, RT, CR, etc 3630 [†] GR	., Name of Producing Formation Abo	Tcp Cil/Gas Pay 3784	3748
rforations			Depth Casing Shoe 44691
3784-3	TUBING, CASING, ANI	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	815
15"	<u> </u>	<u>889'</u> 4469'	460
7-7/8"	2-7/8"	3748'	
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	jter recovery of icial volume of load	l oil and must be equal to or exceed top a
CEST DATA AND REQUEST CEL WELL Toto First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, g	
ate First Kew Off Han 10 Talle		Casing Presoure	Choke Size
ngth of Test	Tubing Pressure		
Sciual Pred. During Test	011-Bble.	Water-Isble.	Gas - MCF
CAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
75	6 hrs	-	- Choke Size
Back Pressure	Tubing Pressure (shut-in) 75	Cosing Pressure (Shut-in)	3/4"
ERTIFICATE OF COMPLI	ANCE	11	VATION DIVISION
	nd regulations of the Oll Conservation	APPROVED	201981
	with and that the information given the best of my knowledge and belief.	.ву	Gusset
ave in the and compare		TITLE SUPERVISOR, DISTRICT II	
			i in compliance with RULE 1104. allowable for a newly drilled or deep
the start of	Signatura)	If this is a request for well, this form must be acco tests taken on the well in a	
Engineering Secretary		All sections of this for	m must be filled out completely for a
(Tule) Sept. 18, 1981		able on new and recomplete	a welle.
	(Date)	I mall name or number, or tran	nust be filed for each pool in mul-
		ennoticed wells.	

RECEVED

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOV 1 9 1981

O. C. D. ARTESIA, OFFICE

DATE November 17, 1981

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corporation / Operator		
Leeman "OC" Federal Lease	_ ·	Well #1 - Unit Letter "O" Well Unit	
18-75-26E, Chaves County S.T.R.	_	Wildeat (Abo) Pool	
Transwestern Name of purchaser	was made on	November 6, 1981	
·		Transwestern Pipeline Company	

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Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator
Oil Conservation Division - Santa Fe