STATE OF NEW MEXICO ENERGY AND MILLERALS DEPARTMENT	)IL (	CONSERVA	TIO	N DIVISIC		Form	C-101 7	21-105 F/1		
	P. O. BOX 2088						Form C-101 30-005-6/12 Revised 10-1-78 6/124			
DISTRIBUTION SANTA FE	SAN	SANTA FE, NEW MEXICO 87501					SA, Indicate Type of Loase			
THE	٠			KECENZE	) 8Y		TATE (	<u></u>		
U.S.G.S. 2				1		5. 214	ne Oll &	Gas Leane No.		
LAND OFFICE				FEB IA IS	504	177	m	mmmm		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK										
le. Type of Work			·, <u> </u>		·	7. Un	II Agreen	Jent Name		
DRILL X		DEEPEN	İ	ARTESIA, OFF						
b. Type of Well						8. Farm or Lease !		se Name		
	·CA			ONE MUL	TIPLE 1	Snell		<del></del>		
2. Name of Operator					İ	9. We	11 No.			
Yates Petroleum Corpo	oration			<del></del>		10 1	tald and I	Dool or Williams		
						Pecos Slope Abo				
								MITTITITITITI		
DWIT CETTER		ATED_OOO	_ / ( ( )	FROM THE TYOU CIT	LINE					
AND 1980 PEET FROM THE WE	st Line	corsec. 31	TWP.	6S • cc. 251	Е нири	777,				
					//////	17, 6	•			
	###	<i>}}}},</i>	777		#####	Cha	ves			
44144444444	+++++	44444	19.5	Proposed Depth 19	9A. Formation	777		3. includy or C.T.		
			4	400'	Abo			Rotary		
11. Elevations is how whether Dr. KT, etc.)	21A. Kind d	& Status Plug. Bond	¥	Drilling Contractor		22.	Approx. D	Oate Work will start		
3911.1' GL 38/8, 3	B1a	anket	L	&M #2			ASAP	,		
23.	PR	ROPOSED CASING A	ND CE	EMENT PROGRAM						
SIZE OF HOLE SIZE OF	CASING	WEIGHT PER FOO	OT S	ETTING DEPTH	SACKS OF	CEM	ENT	EST. TOP		
14 3/4" 10 3	/4"	40.5# J-55	5	850 <b>'</b>	800 sx	300 sx		irc		
7 7/8" 4 1,	/2"	9.5# J-55	5	TD	450 sx	0 sx		irc		
1				·			1			
We propose to drill and test the Abo and intermedidate formations. Approximately 850' of surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 8 5/8" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.										
		1500', Bri .2, Vis 34-		to 3200', I WL 14-7.	KCL/dri	spal	k/sta	rch to		
BOP PROGRAM: BOP's	will be	installed	at					70 - · · ·		
GAS NOT DEDICATED.				MET! Dir	NOVAL VAI Par Dei	.:D F( 		PO DAYS		
<u></u>				· -		- 10 - 11	<u>8-7:</u>	EDMAY		
N ABOVE SPACE DESCRIBE PROPOSED PR	OGRAMI IF PR	ROPOSAL IS T <b>Ó</b> DEEPER	04 PL		PRESENT PROC	UCTIVE	C DINC AN	LITTYMI D PROPOSED WEW PRODU		
IVE JOHE, GIVE BLOWOUT PREVENTER PROGRAM,	IF ANY.		<del></del>							
hereby couldy that the information above is to	,	Tule Regula	·		ħ	- 4 -	2/10	/0.1		
(This space for State Use)	<u> </u>	inie Vedula	LUI	A UACUT		ot 6	<u> </u>	/ 0 4		
(Into space for state off)	<u> </u>	•						_		
PPROVED BY MA L WIND	-	OIL	AND	GAS INSPECTO	DR _	A T F		1 5 1984		
ONDITIONS OF APPROVAL, IF ANY		•				~ • • _	10,	ant		
							Th	12 M Book		

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator			,	the Bection.					
YATES PETROLEUM CORPCRATION			Lease SNELL "QZ"	Well No.					
Unit Letter			Range	County	· · · · · · · · · · · · · · · · · · ·				
С	31	6 South	25 East	Chaves					
Actual Footinge Loc	τ	West line and	660	North					
Ground Level Elev.	feet from the Producing For	The dro	Pool fee	et from the NOICH	line Dedicated Acreage;				
3878.2	P	7po	Pecos Slope	e Abo	160 Acres				
1. Outline th	e acreage dedica	ted to the subject we	ell by colored pencil o	or hachure marks on th					
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?									
Yes No If answer is "yes," type of consolidation									
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
			1		CERTIFICATION				
	-			/ hereby	certify that the information con-				
19	80'		1	1 1	rein is true and complete to the				
	1		i	byst of m	y knowledge and belief.				
	1		1	Glass	un Rodner				
	+			Nome Clica	is Padrimus				
	•		i	Position	cio Rodriguez				
	1		1	Regula	atory Agent				
	İ		1	Company	Potroloum Corn				
	1		. !	Date	Petroleum Corp.				
	1		1	2/10/8	34				
	i,		1	I heroby	certify that the well location				
	İ		The state of the s	shown on	this plat was plotted from field				
	i			1 1	actual surveys made by me or				
İ	İ		0		supervision, and that the same nd correct to the best of my				
	1	£4	HER CHEL		and belief.				
<del></del>	· <del>- +</del>								
1	1			B	,				
	]		TO LANGE	Date Survey					
1	1		- colonia.	Registered F	2/2/84 Professional Engineer				
	1		İ	and/or Land	Surveyor				
	<b> </b> 		į.	12/	as Mala				
				Certificate N					
0 330 660 19	00 1320 1650 1980	2310 2640 2000	1500 1000 50	00 0	3640				

## EXHIBIT B BOP DIAGRAM

