

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO 87601
JUL 09 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 6S RANGE 25E NMPM.		8. Farm or Lease Name Snell "QZ"
15. Elevation (Show whether DF, RT, GR, etc.) 3911.4' GR 3900'		9. Well No. 1
12. County Chaves		10. Field and Pool, or Wildcat Und. Pecos Slope Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Intermediate Casing <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
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7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 40 jts of 7" 23# and 20# J-55 casing as follows: 20 jts 7" 23# J-55; 18 jts 7" 23# J-55; 2 jts 20# J-55; casing set 1600'. 1-Texas Pattern notched guide shoe set 1600'. Insert float set 1556'. Cemented w/350 sacks Pacesetter Lite with 10#/sack Hiseal, 3#/sack Perma-check, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 1:00 AM 7-4-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 990'. Ran 1". Tagged cement 990'. Spotted 100 sacks Class "C" 4% CaCl2. PD 8:30 AM 7-4-84. WOC 2 hrs. Tagged cement at 840'. Redi-Mixed to surface with 8 yards. WOC. Drilled out 1:00 AM 7-5-84. WOC 24 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 6-1/4". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 7-5-84

PROVED BY _____ TITLE Original Signed By
Leslie A. Clements
Supervisor District II DATE JUL 06 1984

CONDITIONS OF APPROVAL, IF ANY: