

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL

Oil

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

West LINE OF SEC. 31 TWP. 6S RGE. 25E NMPM

3. Date Spudded
6-29-8416. Date T.D. Reached
7-14-8417. Date Compl. (Ready to Prod.)
8-27-8418. Elevations (DF, RKB, RT, GR, etc.)
3878.2' GR

19. Elev. Casinghead

5. Total Depth
4000'21. Plug Back T.D.
393C'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-4000'

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

3626-3820' Abo

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	848'	14-1/4"	900	
7"	20 & 23#	1600'	7-7/8"	650	
4-1/2"	9.5#	4000'	6-1/4"	275	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3584'	3584'

1. Perforation Record (Interval, size and number)

3626-3820' w/28 .50" Holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3626-3820'	w/5000g. 7 1/2% acid + ball sealers. SF w/60000g. gel
	KCL wtr, 120000# 20/40 sd.

PRODUCTION

1. Date First Production 8-27-84	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				3. Well Status (Prod. or Shut-in) SIWOPLC		
4. Date of Test 8-27-84	5. Hours Tested 4	6. Croke Size 1 1/2"	7. Prod'n. For Test Period →	8. Oil - Bbl. -	9. Gas - MCF 275	10. Water - Bbl. -	11. Gas - Oil Ratio -
12. Flow Tubing Press. 250	13. Casing Pressure Pkr	14. Calculated 24-Hour Rate →	15. Oil - Bbl. -	16. Gas - MCF 1648	17. Water - Bbl. -	18. Oil Gravity - API (Corr.) -	
19. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						20. Test Witnessed By Don Mayberry	

2. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don MayberryTITLE Production SupervisorDATE 9-7-84Post ID-2
9-14-84
Camp + BK