

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 29 '88

C. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRICT	
COUNTY	
FILE	
W.O.B.	
LAND OFFER	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Yates Petroleum Corporation
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Change in Transporter of:
New Well ☒	Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Snell QZ	1	Pecos Slope Abo	State, Federal or Fee	Fee
Location				
Unit Letter	C	660 Feet From The North Line and 1980 Feet From The West		
Line of Section	31	Township 6S	Range 25E	NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Co.	Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	PO Box 1188, Houston, TX 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	C	31	6s	25e	Yes	2-26-88

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
6-29-84	8-27-84		4000'		3930'			
Elevations (DT, RHH, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3878.2' GR	Abo		3626'		3584'			
Perforations					Depth Casing Shoe			
3626-3820'					4000'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-1/4"	10-3/4"	848'	900
7-7/8"	7"	1600'	650
6-1/4"	4-1/2"	4000'	275
	2-3/8"	3584'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

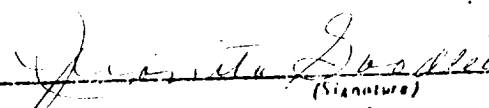
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1648	4 hrs	-	-
Testing Method (pump, back pr.)	Tubing Pressure (what-in)	Casing Pressure (what-in)	Choke Size
Back Pressure	250	PKR	1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Supervisor
2-26-88
(Date)

OIL CONSERVATION DIVISION
APR 05 1988

APPROVED _____, 19____
BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 100.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completions.