

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
NOV 18 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-4333

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 6S RANGE 25E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4027.8' GR	7. Unit Agreement Name 8. Farm or Lease Name Skinny QO State 9. Well No. 2 10. Field and Pool, or Wildcat Und. Abo 12. County Chaves
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole 12:00 midnight 11-7-81. Ran 24 joints of 10-3/4" 40.5# J-55 ST&C casing set at 942'. 1-Regular guide shoe at 942'. Insert float at 902. Cemented w/300 sacks Pacesetter C and 2% CaCl₂. Tailed in w/200 sacks Class C 3% CaCl₂. Compressive strength of cement - 1875 psi in 12 hours. PD 3:40 PM 11-10-81. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate, but had good returns throughout job. WOC 6 hours. Ran Temperature Survey and found top of cement at 10'. Ran 1". Tagged cement at 10'. Spotted 35 sacks Class C 3% CaCl₂. PD 11:45 PM 11-10-81. Brought cement to surface. WOC. Drilled out at 3:40 AM 11-11-81. WOC 12 hours. Nippled up and tested to 1000 psi, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 11-17-81
APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE NOV 20 1981
CONDITIONS OF APPROVAL, IF ANY: