

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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DEC 8 1981

O. C. D.

Form C-10  
Revised 10/78

5a. Indicate Type of Lease

State ☒ Federal ☐

5. State Oil & Gas Lease No.

LG-4333

SUNDRY NOTICES AND REPORTS ON WELL, ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.  
(DO NOT APPLY FOR PERMIT TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Skinny QO State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 2
4. Location of Well UNIT LETTER E 1980 North 660 FEET FROM THE LINE AND FEET FROM THE West 16 TOWNSHIP 6S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 4027.8' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4250'. Ran 105 joints of 4-1/2" 9.5# J-55 casing set at 4245'. Auto fill float shoe at 4245'. Cemented w/325 sacks 50/50 Poz C .6% CF-9, .3% TF-4 & 3% KCL. PD 6:15 AM 11-22-81 Bumped plug to 1500 psi, released pressure & float held okay. WOC. WIH & perforated 3731-4046' w/16 .40" holes as follows: 3731, 34, 38, 43, 3761, 63, 75, 3826, 28, 30, 3912, 14, 18, 20, 4044 & 4046'. Broke perfs w/packer & RBP. Set RBP at 4058' & RTTS at 3685'. Acidized perforations 3731-4046' w/2000 gallons 7-1/2% Spearhead acid & 35 bal sealers. TOOH w/tools. San frac perforations 3731-46' w/80000 gallons KCL water, 160000 20/40 sand, 4 loads CO2. Well cleaned up and stabilized flowing 325 psi on 3/4" choke = 4897 mcf/d.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineering Secretary DATE 12-4-81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: