

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT LOG

RECEIVED

DEC 8 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☒ Fee

5. State Oil & Gas Lease No.

LG-4333

7. Unit Agreement Name

8. Farm or Lease Name

Skinny Q0 State

9. Well No.

2

10. Field and Pool, or Wildcat

Und Abo - Abo Gas
Lease Slope - Abo Gas

12. County

Chaves

980 North 660

TWP. 6S RGE. 25E NEPM

Reached 17. Date Compl. (Ready to Prod.)

-81 12-3-81

18. Elevations (DF, RKB, RT, GR, etc.)

4027.8' GR

19. Elev. Casinghead

20. Back T.D.

4183'

22. If Multiple Compl., How

Many

23. Intervals

Drilled By

Rotary Tools

0-4250'

Cable Tools

24. Producing Interval(s), of this com

3731-4046' Abo

25. Was Directional

Made

No

27. Was Well Cored

No

CNL/EDG; DIL

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL
10-3/4"	41	5# 942'	15"	535	
4-1/2"	9	# 4245'	7-7/8"	325	

LINER RECORD

30.

TUBING RECORD

SIZE	TOP	BOTTOM	SACCS/CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4025'	

31. Perforation Record (Interval, size and number)

3731-4046' 1/16 .40" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3731-4046'	w/2000 g. acid, 35 ball seal Frac'd w/80000 g. gel KCL w/ 160000# 20/40 sd, CO2.

PRODUCTION

33. Production Method (If bearing, gas lift, pumping - Size and type pump)

34. Well Status (Prod. or Shut-in)

SIWOPCL

Date First Production	Flowing	Choke Size	Prod. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-3-81		3/4"		-	204	-	-
Date of Test	Flowing	Choke Size	Prod. Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
12-3-81	1	3/4"		-	4897	-	-
Flow Tubing Press.	Casing Press.	Calculated 14-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
325	-		-	4897	-	-	-

35. Disposition of Gas (Bull, used for fuel, vented, etc.)

Vented - will be sold

Test Witnessed By

Bill Hansen

36. List of Attachments

Deviation Survey

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering Secretary

DATE 12-4-81

Posted ID-1
+ Comp. Book
SL
12-11-81

INSTRUCTIONS

This form is to be filed with the appropriate Federal Office of the BUREAU not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all data used and collected, together with a map of the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be in true vertical depth. In the case of directionally drilled wells, true vertical depth shall also be reported for multiple completions. From top through bottom, it shall be reported for each zone. The form is to be filed in quadruplicate except in slate land, where six copies are required. Complete 11-15.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Aubrey	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Shinarump	T. Kirtland Frontland	T. Penn. "C"
D. Salt	T. Ancho	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Madera	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Salinas	T. Front Laramie	T. Elbert
T. Gravelly	T. Montoya	T. Menefee	T. McCracken
T. San Andres	T. Sangre	T. Gallup	T. Ignacio Quartz
T. Gloria	T. McRae	Base Greenberg	T. Granite
T. Fullerton	T. El Rito	T. Dakota	T.
T. Edinburg	T. La Brea	T. Montoya	T.
T. Tabb	T. Fort Stanton	T. Tuff	T.
T. Drunkard	T. Del Rio	T. Kirtland	T.
T. Abbo	T. Bone Springs	T. Winslow	T.
T. Wolfcamp	T.	T. Chino	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Black)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Included are water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface & Rock				
40	320	280	Redbeds				
320	2018	1698	Lime & Sand				
2018	4250	2232	Lime & Shale				



Collier Drilling Corp.

PHONES (505) 746-3596 (505) 746- 6520
BOX 271 - ARTESIA NEW MEXICO 88210

RECEIVED

DEC 9 1981

WELL NAME AND NUMBER Skinny O.O. #2

O. C. D.

LOCATION Chaves County 1980' FNL & 660' FWL - Section 16, T-6-S, R-25-E

OPERATOR Yates Petroleum Corp. 207 S. Fourth Artesia, N.M. 88210

The undersigned hereby certifies that he/she is an authorized representative of Collier Drilling Corp. and that the following information as set forth by the drillers for Collier Drilling Corp. on their Survey of Directional Drilling is true and correct to the best of his/her information and belief.

DISC NO.	DATE	DEPTH	DRIFT	DRILLER
1	11/8/81	572'	3/4°	R.D. Watkins
2	11/10/81	942'	1°	Frick Lehr
3	11/13/81	1550'	1°	Gary Sutton
4	11/14/81	2092'	1°	Frick Lehr
5	11/14/81	2597'	1°	Gary Sutton
6	11/15/81	2930'	1°	R.D. Watkins
7	11/16/81	3605'	1 1/2°	Frick Lehr
8	11/19/81	4096'	1 3/4°	Frick Lehr
9	11/20/81	4250'	1 3/4°	R.D. Watkins

By [Signature]

Title Tool Pusher

Subscribed and sworn to before me this 7th day of December, 1981

1-4-83
My commission expires

Rhonda K. Parrish
Notary Public

