STATE OF NEW MEXICO	÷		
DOM AND REPORTATION DOM CONTRACTOR			Form C-104
RGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVISION	Revised 10-1-)
DISTRIBUTION	P. O. B	RECEIVED	
1ANTA FE ]	SANTA FE, NE		
V.6.U.9.			DEC 8 1981
LAND OFFICE	REOUEST F	OR ALLOWABLE	
TRANSPORTER DIL		AND	O. C. D.
OPENATON i	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	ARTESIA, OFFICE
PROMATION OFFICE			
	eum Corporation V		
207 South 4t	h St., Artesia, NM 88210		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	OII Dry C		
Change in Ownership	Castngheod Gas Cond	ensale 🔄	
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND	TEASE PARCE CL	pe- Abs Gas	
ease Name	Well No. Pool Name, Including	Formation Kind of Lee	350
Skinny QO State	2 <del>Und. Abo</del>	• State, Fede	ral or Foo State LG-
ocation		- -	
Unit Letter <u>E</u> ; <u>19</u>	80 Feet From The North Li	ine and <u>660</u> Feet From	n The West
Line of Section 16 T	. 69 - 7		01
Line of Section 10 T	mahip 6S Range 2	25Е , ммрм,	Chaves
	TER OF OIL AND NATURAL G	AS	
cme of Authorized Transporter of Of	u 📄 or Condensate [ 🕅	Address (Give address to which app	
Navajo Crude Oil Purc		Box 159, Artesia, NM &	
	asinghead Gas or Dry Gas X	Address (Give address to which appr	
Transwestern Pipeline	Unit Sec. Twp. Rge.	Box 2521, Houston, TX	77001
well produces oil or liquids, we location of tanks,	E 16 6S 25E	Yes	approx 4-wks
			<u> </u>
this production is commingled w. OMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. D:
Designate Type of Completi		X	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-7-81	1.2381	4250'	4183'
evolions (DF, RKB, RT, GR, etc.)	Name of Producing Formation Abo	Top Otl/Gas Pay 3731 '	Tubing Depth
4077.8 68			1 511251
4027.8' GR	ADO		4025 Depth Casing Shoe
		5751	
erforations		D CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE			Depth Casing Shoe
ADLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4"	D CEMENTING RECORD DEPTH SET 9421	Depth Casing Shoe 4245' SACKS CEMENT 535
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 4-1/2"	D CEMENTING RECORD DEPTH SET 942' 4245'	Depth Casing Shoe 4245' SACKS CEMENT
erforations 3731-4046 ' HOLE 512E 15''	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4"	D CEMENTING RECORD DEPTH SET 9421	Depth Casing Shoe 4245 ' SACKS CEMENT 535
erforations 3731-4046 ' HOLE SIZE 15" 7-7/8"	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 4-1/2" 2-3/8"	D CEMENTING RECORD DEPTH SET 942' 4245' 4025'	Depth Casing Shoe 4245 ' SACKS CEMENT 535 325
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

FEB 1 2 1982

RECEIVED

O. C. D. ARTESTA, OFFICÉ

NOTICE OF GAS CONNECTION

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DATE February 10, 1982

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Yates Petroleum Corp.		
		Operator	
Skinny "QO" State		Well #2 - Unit Letter "E"	
Lease		Well Unit Pacas Slope abo	
16-6S-25E, Chaves County		Wildcat (Abo)	
S.T.R.		Pool	
Transwestern	was made on	February 9, 1982	
Name of purchaser			
	1		
	Transwestern Pipeline Company		
	· •	Company	
	-77	10:00	
		Representative	
		Representative	

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Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe