

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 18 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LG 2462

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>7S</u> RANGE <u>25E</u> N.M.P.M.		

7. Unit Agreement Name	
8. Farm or Lease Name	Conejo RH State
9. Well No.	1
10. Field and Pool, or Wildcat	Und. Abo
12. County	Chaves

15. Elevation (Show whether DF, RT, GN, etc.)
3740.9'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DO OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 15" hole at 9:30 AM 8-3-81.
TD 900'. Ran 23 joints of 10-3/4" 40.5# K-55 (903') of casing set at 900'. 1-Texas Pattern guide shoe at 900'. Insert float at 862'. Cemented w/800 sacks Class "C" 3% CaCl. Compressive strength of cement - 1875 psi in 12 hours. PD 3:15 PM 8-5-81. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 35 sacks. WOC 12 hours. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED My name TITLE Engineering Secretary DATE 8-14-81

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE AUG 20 1981

CONDITIONS OF APPROVAL, IF ANY: