

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 10-1-78

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SEP 9 1981

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease Date <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /			5. State Oil & Gas Lease No. LG-2462
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> , TOWNSHIP <u>7S</u> , RANGE <u>25E</u> NMPM.			8. Farm or Lease Name Conejo RH State
			9. Well No. <u>1</u>
			10. Field and Pool, or WHdcat Und. Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3741' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OF ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Production casing, perforate, treat</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

TL 4200'. Ran 103 joints of 4-1/2" 9.5# K-55 casing set at 4190'. 1-Auto fill float shoe at 4190'. Cemented w/350 sack 50/50 Poz Class "C", 2% gel, .6% CF-9, .3% TF-4, and 3% KCL. PD 6:00 PM 8-14-81. Bumped plug to 1000 psi, released pressure and float held okay. WIH w/Steel Strip gun on wireline and perforated 3687-3874' w/11 .50" holes as follows: 3687, 91, 3703, 04, 05, 06, 10, 11, 12, 3873 & 74'. Spotted 1000 gallons 7-1/2% MS acid. Frac'd perforations 3687-3874' (via tubing and casing) with 30000 gallons gelled KCL water, CO₂ and 60000# 20/40 sand. Recovered load. Well cleaned up and stabilized at 125 psi on 3/4" choke = 2000 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY <u>[Signature]</u>	TITLE <u>Engineering Secretary</u>	DATE <u>9-8-81</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 11 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		