

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 23 1981

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 5573
7. Unit Agreement Name
8. Farm or Lease Name Macho State
9. Well No. # 1
10. Field and Pool, or Wildcat Abn Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator  
TRANSWESTERN GAS SUPPLY COMPANY

3. Address of Operator  
P. O. BOX 2521 ONE HOUSTON CENTER ROOM 3740 HOUSTON, TX. 77001

6. Location of Well  
UNIT LETTER G 1980' FEET FROM THE North LINE AND 1980' FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 6S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4205 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 13-3/8" 54.5-48.0# Casing, originally permitted to a depth of 900 +  
will be set at 550 + feet to case off the producing fresh water zones from  
the well bore, cemented with a maximum of 400 sks. Thixset-Class C containing  
8-10#/sk Gilsonite, 1/4#/sk Celoflake 4% CaCl<sub>2</sub>. Circ. to surface.

\* tail in W 1005X C. 27000

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Manager-U.S. Onshore Production DATE 7/8/81

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUL 28 1981