

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JAN 31 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

OPERATOR	
PRODUCTION OFFICE	
TRANSPORTATION	
LAND OFFICE	
USE OF	
FILE	
SANTA FE	
DEPARTMENT	

Transwestern Gas Supply Company ✓

Address
P. O. Box 2521 Houston, TX 77252

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Location	Kind of Lease	State	Lease No.
Macho State	1	Wildcat, Abo	State, Federal or Free	State	LG5573
Location	Unit Letter	1980 Feet From The	North	Line and	1980 Feet From The
	G				East
Line of Section	32	Township	6S	Range	23E
				N.M.M.	Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Gas Pipeline	P. O. Box 2521 Houston, TX 77252
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No 1/1/83 Not Available

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same as well, C.O.D. No.
		X	X				
Date Spudded	Date Compl. ready to Prod.	Total Depth	P.B.T.D.				
7/26/81	9/11/81	3982	3515				
Elevations (D.F., R.R.L., E.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
4063 GR	Abo	2888	2772				
Perforations			Depth Casing Shoe				
2888-92, 2904-10, 2922-24, 2936-42, 2968-70, 3004-08							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	380'	120 SX
12 1/4"	8 5/8"	1684'	1350 SX
7 7/8"	4 1/2"	3655'	630 SX
	2 3/8"	2772'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Std.	Water-Std.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
30	14.75 hrs.	0	
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
back pressure	663	663	11-15/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

FEB 1 8 1983

APPROVED _____, IS

Original Signed By

BY _____

Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the desired tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only the I, II, III, and VI for changes of well name or number, or transporter or other such changes of record. Separate Form C-104 must be filed for each pool in multi-

Manager, US Onshore Production

January 26, 1983

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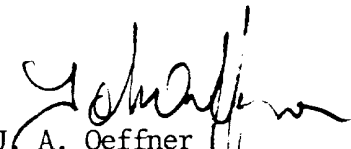
JAN 31 1983

MACHO STATE #1

O. C. D.
ARTESIA, OFFICE

Survey Depth RKB	Section Length	Deviation	Section Displacement	Cummulative Displacement
578	578	$\frac{1}{4}^{\circ}$	1.8	1.80
1041	463	$\frac{1}{2}^{\circ}$	4.04	5.84
1530	489	$\frac{3}{4}^{\circ}$	6.40	12.24
1619	89	$\frac{1}{2}^{\circ}$	.78	13.02
2104	485	$\frac{3}{4}^{\circ}$	6.35	19.37
2560	456	$1\frac{1}{4}^{\circ}$	9.95	29.39
3012	452	$1\frac{1}{2}^{\circ}$	11.83	41.15
3488	476	1°	8.31	49.46
3982	494	$\frac{3}{4}^{\circ}$	6.47	55.93

The above deviation figures are from standard deviation tools supplied and run by the drilling contractor under the supervision of Transwestern Gas Supply Company representative. Calculations were made by qualified office personnel using standard calculation methods. Misruns, causing some sections exceeding 500' are not shown.


J. A. Oeffner
Manager, U.S. Onshore Production

JAO/BC/md

PAULINE BRYANT
Notary Public in Harris County
For the State of Texas
My Commission Expires March 31, 1984

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

FEB 16 1983

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 14, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Transwestern Gas Supply Co.

Operator

Macho-State

Lease

Well #1 - Unit Letter *Unknown*

Well Unit

32-6S-23E, Chaves County

S.T.R.

W. P. ...
Undesignated (Abo)

Pool

Transwestern

Name of purchaser

was made on February 11, 1983

Transwestern Pipeline Company
Company

H. N. Aicklen

Representative

H. N. Aicklen

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe