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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

AUG 27 1981

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
11. Field and Pool, or Wildcat
12. County

Name of Operator
Stevens Operating Corporation
Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201
Location of Well

O. C. D.
ARTESIA, OFFICE

UNIT LETTER N 990' FEET FROM THE South LINE AND 1650' FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3945.4 GR, 3950.4 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER Perforations & Treatment	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-10-81 Spud at 7:00 a.m. Ran 3 joints 8 5/8" surface casing (20#), set in cement at 134' w/75 sacks Class "C", 1% CaCl₂. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease. Circulated 25 sacks.
- 8-20-81 TD 2774'. Ran 70 joints 4 1/2" casing (9.5#), set in cement w/200 sacks self stress, 2% CaCl₂. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.
- 8-22-81 Perforated 2655.5, 56, 56.5, 61, 61.5, 62, 65.5, 66, 66.5, 67, 78, 78.5, 79. Ran 84 joints 2 3/8" tubing. Set at 2678', spot 2 bbls 28%, pulled 4 joints set pkr at 2542'. Acidize w/6000 gals 28% and 25 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 8-24-81
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 31 1981
CONDITIONS OF APPROVAL, IF ANY: