

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.

Name of Operator
Stevens Operating Corporation/
Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201
Location of Well

10. Field and Pool, or Wildcat
Twin Lakes-San Andres Assoc.

WIT LETTER **N** LOCATED **990'** FEET FROM THE **South** LINE AND **1650** FEET FROM

12. County
Chaves

11. Date Spudded 8-10-81	16. Date T.D. Reached 8-18-81	17. Date Compl. (Ready to Prod.) 8-22-81	18. Elevations (DF, RKB, RT, GR, etc.) 3945.4 GR, 3950.4 KB	19. Elev. Casinghead 3945.4
20. Total Depth 2774'	21. Plug Back T.D. 2774'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD	24. Cable Tools

25. Producing Interval(s), of this completion - Top, Bottom, Name

2655.5-2679 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL, SNPL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	134'	12 1/4"	75 Sacks	
4 1/2"	9.5#	2774'	7 7/8"	200 Sacks	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2678	2678

28. Perforation Record (Interval, size and number)

2655.5, 56, 56.5, 61, 61.5, 62, 65.5, 66, 66.5, 67, 78, 78.5, 79

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2655.5-2679	6000 gals 28%

PRODUCTION

29. Date First Production 8-22-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-11-81	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 4.50	Oil - Bbl. 4.50	Gas - MCF 4.01	Water - Bbl. 2.50	Gas-Oil Ratio 891 to 1
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate 4.50	Oil - Bbl. 4.50	Gas - MCF 4.01	Water - Bbl. 2.50	Oil Gravity - API (Corr.) 23	

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Curtis Stevens

31. List of Attachments

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Curtis Stevens

TITLE

President

DATE

11/16/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2016</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2655.5 to 2679 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	103	103	Caliche & Red Beds				
103	741	638	Red Sand & Anhydrite				
741	1610	869	Anhydrite Salt, Red Beds				
1610	2016	406	Anhydrite Sand, Dolo.				
2016	2774	758	Dolomite				