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Submit 3 Copies To Appropriate District  State of New Mexico	C   S Horm C-103
Office Energy Minerals and Natural Resources	Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION	30005-61030
District III 2040 South Pacheco	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
2040 South Pacheco, Santa Fe, NM 87505	0. 5 61 61 61 2013 116.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Twin Lakes San Andres Unit
PROPOSALS.)	I will Lakes San Andres Omt
1. Type of Well: / Oil Well Gas Well Other Injection	
2. Name of Operator	7. Well No.
Concho Oil & Gas Corp.	87
3. Address of Operator	8. Pool name or Wildcat
110 W. Louisiana Ste 410; Midland, Tx 79701	Twin Lakes; San Andres (Assoc)
4. Well Location  South	
Unit Letter N : 990 Feet from the North line and 1650 feet from the West line	
The state of the s	
Section 6 Township 9S Range 29E NMPM Chaves County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3945.4GR	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON	PRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING  MULTIPLE  CASING TEST	
COMPLETION CEMENT JOB	(
OTHER: OTHER: MIT.	Temporarily Abandon
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompilation.	
Concho Oil & Gas Corp. respectfully requests approval for TA status on the Twin Lakes San Andres Unit No. 87.	
This well is TA'd pending conversion to injection, if unit is downspaced.	
TA Otatus is assured and MIT presentings have been completed as follows:	
TA Status is requested and MIT procedures have been completed as follows:  09-18-01 RU Derrick WSU. POH & LD 40-5/8" rods.	
09-19-01 FOH w/ rods & pump. Lowered tbg 71' to tag btm @ 2763'. POH w/ tbg. TIH w/ CIBP on tbg. Several	
attempts to set failed. POH. Ran another CIBP. Set @ 2630'.	
09-20-01 Circ hole w/ FW & pkr fluid. Press tested csg & CIBP to 500#.  Test not witnessed. Charted 30 min – held good. RDMO.	9101112
Test flot withessed. Charted 30 min - field good. Rowe.	6183
femporary Abandon Status Approved Until	N * 8 08 1
9-2006	120
7 200 .	J. S.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ATVI ATVI A	
SIGNATURE TITLE Production A	nalyst DATE 10-2-01
Talanhana Na	015/683-7443
Type or print name Terri Stathen Telephone No. 915/683-7443	
(This space for State use) APPPROVED BY TITLE	D DATE 10 9-01
Conditions of approval, if any:	U PAPE