

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

AUG 16 1981

O. C. O.
APPLS. SECTION

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Stevens Operating Corporation

Address of Operator
P. O. Box 2203, Roswell, New Mexico 88201

Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
O'Brien "L"
9. Well No.
12
10. Field and Pool, or Wildcat
Twin Lakes-San Andres
Assoc.
12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)
3984.5 GR, 3989.5 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-81 Spud. Ran 3 joints 8 5/8" surface casing, set in cement at 133' (20# casing) w/75 sacks Class "C" and 2% CaCl. Pressure up 1000# for 30 min. logging no pressure decrease. WOC 18 hrs.

8-1-81 Ran 70 joints of 4 1/2" 9.5# casing, set in cement at 2823 w/200 sacks self stress and 2% CaCl. Pressure up 1000# for 30 minutes logging no pressure decrease.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wesley G. Stein TITLE President DATE 8-7-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 11 1981

CONDITIONS OF APPROVAL, IF ANY: