

STATE OF NEW MEXICO  
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

Name of Operator  
Stevens Operating Corporation ✓

Address of Operator  
P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
O' Brien "L"

9. Well No.  
12

10. Field and Pool, or Wildcat  
Twin Lakes-San Andres  
Assoc.

12. County  
Chaves

WIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM

West LINE OF SEC. 6 TWP. 9S RGE. 29E NMPM

1. Date Spudded 7-25-81 16. Date T.D. Reached 8-1-81 17. Date Compl. (Ready to Prod.) 9-16-81 18. Elevations (DF, RKB, RT, GR, etc.) 3984.5 GR, 3989.5 KB 19. Elev. Casinghead 3984'

20. Total Depth 2823' 21. Plug Back T.D. 2823' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2665 -2743 San Andres

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
SNPL, DLL

27. Was Well Cored  
No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	133'	12 1/4"	75 sacks	
4 1/2"	9.5#	2823'	7 7/8"	200 sacks	

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2633'	2633'

## Perforation Record (Interval, size and number)

2665, 66, 66.5, 72.5, 73, 73.5, 81, 81.5,  
82, 89.5, 90, 90.5, 2729.5, 30, 36, 36.5,  
37, 40, 40.5, 42, 42.5, 43

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2665 - 2743	10,000 gals 28%

## PRODUCTION

33. First Production 9-16-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 10-16-81 Hours Tested 24 Choke Size --- Prod'n. For Test Period 40.57 Oil - Bbl. 40.57 Gas - MCF 4.48 Water - Bbl. 18.94 Gas - Oil Ratio 110-1

Flow Tubing Press. 55# Casing Pressure 60# Calculated 24-Hour Rate 40.57 Oil - Bbl. 40.57 Gas - MCF 4.48 Water - Bbl. 18.94 Oil Gravity - API (Corr.) 23

Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By \_\_\_\_\_

## List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ronald G. Allen TITLE President DATE 10-16-81

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2036</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 2665 to 2743 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	103	103	Caliche & Red Beds				
103	740	637	Red Sand & Anhydrite				
740	1632	892	Anhydrite Salt, Red Beds				
1632	2036	404	Anhydrite Sand, Dolo.				
2036	2823	787	Dolomite				