STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT no. of copies required DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

RECEIVED L Form C-104 Revised 10-1-78 JUN 25 1984

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND

TRANSPORTER GAS AUT	THORIZATION TO TRANS	PORT	OIL AND NATU	RAL GAS		
PROPATION OFFICE						
Pelto Oil Company						
				Tougton m	y 77060	
2 Greenspoint Plaza Reason(s) for filing (Check prop	Suite 400, 1682	.5 No:	Other (P)	ease explain)	<u> </u>	
New Well	Change in Transporter					
kecompletion	· · · · · · · · · · · · · · · · · · ·	Dry Cas Condens	[-]			
Change in Ownership X						
If change of ownership give name and address of previous owner_	Stevens Operatin	1q Co	rporation,	P. O. Box	2203. Rosw	ell. N
DESCRIPTION OF WELL AND	LEASE	ing fores	tion	Kind of Lease State, Federal		Lease No
O'Brien "L"			an Andres	1	Fee:	<u> </u>
Location					on The West	
Unit Letter D: 330	Feet From The North	1	Line and 330		on the	
Line of Section 6 Tou	mship 9S Range 2	29E	ини Cha	ves		Count
DESIGNATION OF TRANSPORT	TER OF OIL AND HATUR	LAL GA	S	approved copy of th	is form is to be sent)	 .
Hand of Authorized Transporter of Oil X	. of Consensers		•			88210
			P. O. Drawer 175. Artesia. New Mexico 88210			
Liquid Energy Corporat:	ion	Rge.	P. O. Box 40	100. The Woox	dlands, Texas	_77380
It well produces oil or liquids, give location of tanks.	D 1 9S	29E	Yes	•	16-81	
If this production is commingle	<u> </u>			ommingling order	number:	
	id with that trom any other			•		
COMPLETION DATA		II Well	Gas Well New Well	Norkover Deepen	Plug Back Same Res'v.	Diff. Res
Designate Type of Com	pletion - (X)		Total Depth	<u> </u>	P.8.T.B.	<u> </u>
Date Spudded	Bate Compl. Ready to Fred.					
Elevations (Df. &KB, BY, GE, etc.)	Name of Producting Formation		Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe	,
Perforations					<u> </u>	
	TUBING, CASING,	AND (CEMENTING REC	CORD	SACKS CEME	NT
HOLE SIZE	CASING & TUBING S	125	DELIN	081		
<u> </u>						
TEST DATA AND REQUEST I	OR ALLONABLE Trees ou	as be als	er recovery of total	volume of land oil an	d must be equal to or ex	cood top all
OIL WELL	:		th or be for tull 24		ur. Dast	JD-)
nate First New Oll Sun To Tanks	Bate of Test				6-1	29-34
Length of Test	Tubing Pressure		Caning Pressure		Clinke Size	Op
Actual Frade Buring York	()(-Nole.		Vater-Abls.		Car-MCF	
ACTUST FINE, MAFINE 1991					<u> </u>	
GAS WELL Actual Fred, Test-HCF/h	Langth of Tost		Histor Condensate/1946	· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate	
			Casing Pressure (sin		Choke Size	
Yesting Sethed (pilot, back pr.)	Tubing Prossure (shut-in)		·			
CERTIFICATE OF COMPLIAN	NCE		OI	L CONSERVATI JUN 2 5 19	ON DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			APPROVED_		·	.9
above is true and complete to the best of my knowledge and belief.		BY Original Signed By				
			TITLE	Supervisor Distr	les th.	
			This form is to be filed in compliance with REE 1104. If this is request for allowable for a namely drilled or decreased			
Dernie Malson						istion
(Signature)			All sections	tests taken on the well in accommance with NULE III. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
Production Manage	Title)		11			umorehio.
June 19, 1984			rill out only Sections 1, II, III, and VI for changes of concrshio, well name or number, or transporter, or other such change of condition.			
(Date)			Securate Forms C-186 must be filed for each reel in suitiply			