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IL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 10-1-78

APR 23 1982

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No. N/A	
7. Unit Agreement Name N/A	
8. Farm or Lease Name O'Brien "L"	
9. Well No. 13	
10. Field and Pool, or Wildcat Twin Lakes-San Andres Association	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator Stevens Operating Corporation/		
Address of Operator P. O. Box 2203, Roswell, NM 88201		
Location of Well UNIT LETTER <u>L</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9S</u> RANGE <u>29E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3989.1 GR, 3994.1 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Acid & Frac treat, perforations

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-30-81 Perforated at 2724, 24.5, 25, 2731, 31.5, 32, 2738, 38.5, 2740, 40.5, 41.

8-1-81 Ran 85 joints 2 3/8" tbg, spot 1 1/2 bbls 28% at 2739'. Pulled 4 jts set packer at 2608', 128' above perms. Tried to bread, held at 3700# for 1 hr, would not break. Re-spot 2 bbls acid over perms, broke at 2900#. Acid w/4000 gals 28% and 25 balls dropped at 1-4. Avg trtg press 3000#, avg rate 5 BPM. Max press 3500#, max rate 7 BPM. ISDP 1800#.

XC: OCD(orig + 4), File, Partners( )

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Pat Thompson TITLE Production Coordinator DATE April 22, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: