

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED
APR 20 1982

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Stevens Operating Corporation ✓

Address of Operator
P. O. Box 2203, Roswell, NM 88201

Location of Well
UNIT LETTER L 2310 FEET FROM THE South LINE AND 330 FEET FROM
THE West LINE, SECTION 6 TOWNSHIP 9S RANGE 29E NMPM.

7. Unit Agreement Name N/A
8. Farm or Lease Name O'Brien "L"
9. Well No. 13
10. Field and Pool, or Wildcat Twin Lakes - San Andres Assoc

15. Elevation (Show whether DF, RT, GR, etc.)
3989.1 GR 3994.1 KB

12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Acid and Frac Treat	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-23-81 Set BP at 2720'. Spotted 1 sx cement on BP. Perf. at 2648, 48.5, 49, 2657, 57.5, 58, 2669, 69.5, 2672.5, 73, 73.5, 2679, 79.5, 2683, 83.5, 84. Ran tubing w/packer. Spotted 2 bbls. acid across perforations. Pulled up 4 joints, set packer at 2551'. Acidize w/8000 gal 28%, formation treated tight. Treated avg rate 3½ bbls/min at 2900#. Max trtg press 4600#. Balled out on 16th ball. Flowed mostly acid water and acid gas, little oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Laurie Kessel TITLE Production Clerk DATE April 19, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE APR 29 1982

CONDITIONS OF APPROVAL, IF ANY: