Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

T gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-29 RECEIPERIORS RECEIPERIORS

DISTRICT II P.O. Drawer DD, Anesia, NM \$8210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DEC 2 4 1992

CIST OF

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OF AND NATURAL GAS

O. C. D.

Operator	 			0111 0						API No.				
Energy Development Corporation									30-005- 61032					
Address 1000 Louisiana, S	uite 2900	Houst	ton.	Texas	7700	2								
Reason(s) for Filing (Check proper b							t (Please ex	plain)						
New Well		Change in	Тили	porter of:	_		•	· ·						
Recompletion	Oï		Dry (
Change in Operator	Casinghe	ad Cas X	Conc	leasaic 📗	·									
If change of operator give name and address of previous operator														
II. DESCRIPTION OF WE	LL AND LE	ASE											· · · · ·	
Lease Name		1		Name, Inclu						Losse	Τ.		ase No.	
TLSAU	····	77	IWI	n Lake:	s San	Andı	res Ass	oc.	State,	Federal or Fe	• F	e e		
Unit LetterL	. 2	310	The set	Prom The	South	Line	3.	30	_	et From The	West			
Unix Louis	·		. FOOL	**		Line							Line	
Section 6 Town	nship 9	S	Rang	•	29E	, NM	PM,	C	have	<u> </u>			County	
III. Elisethe Africa of TR	ANSPORTE	ER OF O	IL A	ND NATI	JRAL G	AS								
Name of Authorized Transporter of C	ij LAJ	or Conden	sale		Address	(Give				copy of this f			rt)	
Enron Oil Tradi Name of Authorized Transporter of C				n Co.						, Texas				
Trident NGL, Inc.	annighead Oas	XX	Or Dr	ب سر						copy of this for			∉) , Tx 773	
If well produces oil or liquids,	Unit	Sec.	Twp.	/ mRgb			connected?		When		700101	143	1 1 7 7 5	
rive location of tanks.	N	31	85	-		Yes		i		02-88	}			
If this production is commingled with: IV. COMPLETION DATA	hat from any oth	er lease or p	oool, g	ive comming	ding order	numbe	ar							
		Oil Well	-	Gas Well	New P	Vell	Workover	Deep	pen	Piug Back	Same Re	4'V	Diff Res'v	
Designate Type of Completi		1	بل	· · · · · · · · · · · · · · · · · · ·	TE. N.	_1		<u> </u>	i	_	i		<u>i</u>	
Date Spudded	Date Com	pl. Ready to	Prod.	÷	Total De	pu.				P.B.T.D.				
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth				
Perforations						L				Depth Casing Shoe				
		<u> </u>												
		 				CEMENTING RECORD				T				
HOLE SIZE	CA	SING & TU	& TUBING SIZE		DEPTH SET					SACKS CEMENT				
V. TEST DATA AND REQU	FST FOR A	LLOWA	RI.F	<u> </u>	l									
OIL WELL (Test must be aft					be equal s	o or e	xceed top all	owable fo	or this	depth or be f	or full 24	hour:	r.)	
Date First New Oil Run To Tank	Date of Te				*		od (Flow, p						· · · · · · · · · · · · · · · · · · ·	
Length of Test	Tubina Pro	Tubing Pressure				Casing Pressure					Choke Size			
reagan or rea	I uping Fre	inning Liessene				Castal Licente								
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.					Gu- MCF				
					<u>L</u>				1					
GAS WELL Actual Frod. Test - MCF/D	Length of	Test			Bbis. Co	oden =	LEMMCF			Gravity of C	onden est			
										5.5. ky 01 C		•		
esting Method (pitot, back pr.)	Tubing Pre	saure (Shut-i	in)		Casing Pi	ressure	(Shut-in)			Choke Size			·· ·······	
A ODED ATOD OTDATE	ICATE OF	COL	TAT	NCE.	∤		·							
VL OPERATOR CERTIF I hereby certify that the rules and re	_			NCE		0	IL CON	NSEF	RVA	TION [DIVIS	SIO	N	
Division have been complied with a	ad that the infor	mation gives		t						DE0 -	0.4004	•		
is true and complete to the best of my knowledge and belief.						Date Approved				DEC 2 9 1992				
1. 1.								ORIG	GINA	L SIGNE	D BY			
Signature Gene Linton Sr. Production Analyst						ByMIKE WILLIAMS								
Printed Name	31. PT00		Alla Title	1356	-	ut a		SUP	ERV	ISOR, DI	STRIC	1 17		
10-1-92	(713)				11	tie_								
Date		Telep	bone l	No.	<u> </u>	_								
tigger i Stranskri <mark>tspreidenti</mark> sjer Estudentier i Societ	मा अधिक विकास	al and the second	,	part or style of the	A Frenchis	49276 3	Carlo Salar	10 g = 10 s	2	41.00 (47.00)	के देखाई के <i>मि</i> ह	J. 1	The same of the same	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.