## STATE OF NEW MEXICO GERGY AND MINERALS DEPARTMENT

MB. BF COPIES RECEIVES	T	
DIST HIBUTION		
SANTA FE	1	l
FILE		1
U.S.O.S.	_	
LAND OFFICE		<u> </u>
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## OIL CONSERVATION DIVIS N

Form	c	_	1	03			
Revis	,,	d		10-	. 1	-	7

DIST HIBUTIO	ON ON	Р. О. ВОХ	Form C-103 Revised 19-1-			
SANTA FE		SANTA FE, NEW	MEXICO 87501	Sa. Indicate Type of Leuse		
V.S.O.S.				State Fre X		
LAND OFFICE				5. State Oil & Gas Lease No.		
DPERATOR						
	SUNDRY NOTICE	ES AND REPORTS ON	WELLS			
(50 801 031 17	USE "APPLICATION FOR PENA	ALT -" (FORM C-101) FOR SUC	( PROPOSALS.)	7, Unit Agreement Name		
on [37]	GAS T			1		
WELL X	WELL OTHER-		Alle 1 9 1001	8. Farm or Lease Name		
. Name of Operator			AUG 1 3 7931	O'Brien 'FF'		
	erating Corporation	М1 /	0.0.0.	9. Well No.		
. Address of Operator	2202 Page 211 Not	Movico 88201		6		
P. U. BOX	2203, Roswell, Ner	V MEXICO OUZUI	ARTESIA, OFFICE	10. Field and Pool, or Wildcat		
. Location of Well	000	South	330	Twin Lakes-San Andres		
UNIT LETTER	M 990 .	TEET FROM THE South	LINE AND FEE			
••	c	oc	29F			
THE West	LINE, SECTION	TOWNSHIP 9S	RANGE	****** (		
mmm	mmmmm	15. Elevation (Show whether	DF. RT. GR, etc.)	12. County		
		3920.9 GR, 3925.9		Chaves ())))))		
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			- Oshan Data		
10.			lature of Notice, Report	or Other Data		
	IOTICE OF INTENTIO	N TO:	SUBSEQ	UENT REPORT OF:		
		<del>[]</del>	_	ALTERING CASING		
-ZRFORM REMEDIAL WO	RK	PLUG AND ABANDON	REMEDIAL WORK	≓ r		
SEMPORARILY ABANDON		L	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT		
PULL OR ALTER CABING		CHANGE PLANS	casing test and cement JQB () other Perforations	U : & Treatment		
		٢	OTHER TELLOTACION	, u iiuuiii		
OTHER						
To a sell a Firence	or Completed Operations (C	learly state all pertinent det	ails, and give pertinent dates, in	cluding estimated date of starting any propos		
work) SEE RULE	1103.					
Q 2 Q1	Smid Rap 3 ioi	nts 8 5/8" 20# su	rface casing. Set i	n cement at 123'		
8-3-81 Spud. Ran 3 joints 8 5/8" 20# surface casing. Set in cement at 123' w/75 sacks Class "C", 1% CaCl <sub>2</sub> . WOC 18 hrs. Pressure up 1000# for 30						
	minutes logging no pressure decrease.					
•						
8-10 <b>-</b> 81	Ran 72 joints 4	1/2" 9.5# casing.	Set in cement at 28	380' w/200 sacks		
8-10-81 Ran 72 joints 4 1/2" 9.5# casing. Set in cement at 2880' w/200 sacks self stress, 2% CaCl <sub>2</sub> . WOC 18 hrs. Pressure up 1000# for 30 minutes						
	logging no press	ure decrease.	-			
	26 0 1					
8-12-81	Perforated: 265	6.5, 57, 57.5, 27	60, 60.5, 61, 2770,	70.5, 73.5, 74, 74.5,		
0 25 4-	75 5 76 76.5.	77.5. 78 2783.5.	84, 84.5, 2/91 91.5,	92. Ran 2 3/8		
	tubing, set at 2	636'. Acidize w/	9000 gals 28% and 50	balls.		
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I hereby cartify th	at the information above is t	rue and complete to the best	of my knowledge and belief.			
<b>/</b> /	111/1/142		n •1 •	8-12-81		
THE MAINE	XI, Miller	TITLE	President	DATE O-12-O1		
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