

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501SEP 14 1981
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Stevens Operating Corporation

Address of Operator

P. O. Box 2203, Roswell, New Mexico 88201

Location of Well

WELL LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROMWest LINE OF SEC. 5 TWP. 9S RGE. 29E NMPM1. Date Spudded 8-3-81 16. Date T.D. Reached 8-8-81 17. Date Compl. (Ready to Prod.) 8-11-81 18. Elevations (DF, RKB, RT, GR, etc.) 3920.9 GR, 3925.9 KB2. Total Depth 2880' 21. Plug Back T.D. 2863' 22. If Multiple Compl., How Many 0-TD 23. Intervals Drilled By Rotary Tools Cable Tools ---

3. Producing Interval(s), of this completion - Top, Bottom, Name

2656.5 - 2792 San Andres4. Type Electric and Other Logs Run SNPL, DLL25. Was Directional Survey Made No27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	123'	12 1/4	75 sx. Class "C"	
4 1/2"	9.5#	2880'	7 7/8	200 sx. Self Stress	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	2636'
						2636'

5. Perforation Record (Interval, size and number)
2656.5, 57, 57.5, 2760, 60.5, 61, 2770, 70.5, 73.5, 74, 74.5, 75.5, 76, 76.5, 77.5, 78, 2783, 84, 84.5, 2791, 91.5, 92.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 2656.5-2792 AMOUNT AND KIND MATERIAL USED 9000 gals 28%

PRODUCTION

Date First Production 8-11-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.Date of Test 9-11-81 Hours Tested 24 Choke Size 22/64 Prod'n. For Test Period 83.87 Oil - Bbl. 20.92 Gas - MCF 12.38 Water - Bbl. 249-1Flow Tubing Press. 65# Casing Pressure 65# Calculated 24-Hour Rate 83.87 Oil - Bbl. 20.92 Gas - MCF 12.38 Water - Bbl. 234. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 9-12-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2100</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2756.5</u> to <u>2792</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	102	102	Caliche & Red Beds				
102	746	644	Red Sand & Anhydrite				
746	1686	940	Anhydrite Salt, Red Beds				
1686	2100	414	Anhydrite Sand, Dolo.				
2100	2880	780	Dolomite				